



Well History

Well Name: Wells Ranch 14-1

API 05123213520000		Surface Legal Location SWSW 1 5N 63W		Field Name Wattenberg		State CO		Well Configuration Type Vertical					
Ground Elevation (ft) 4,670.00		Original KB Elevation (ft) 4,682.00		KB-Ground Distance (ft) 12.00		Spud Date 9/27/2003 00:00		Rig Release Date 10/3/2003 00:00		On Production Date 1/24/2003		Abandon Date	

Daily Operations

Start Date	Summary	End Date
1/23/2004	Road Rig to Loc, MIRU, ckwp. 50/70, crew trav. to Greeley yard. Crew trav. to Loc. Start & warm up rig, ckwp 920/1200, Put well on line, rec. 25 bbls oil on 2 hr. test, 250 MCF flow rate, F. P. 570/1140, left well on line, RDMO. Road Rig to Loc, MIRU, ckwp. 50/70, crew trav. to Greeley yard. Crew trav. to Loc. Start & warm up rig, ckwp 920/1200, Put well on line, rec. 25 bbls oil on 2 hr. test, 250 MCF flow rate, F. P. 570/1140, left well on line, RDMO. Road Rig to Loc, MIRU, ckwp. 50/70, crew trav. to Greeley yard. Crew trav. to Loc. Start & warm up rig, ckwp 920/1200, Put well on line, rec. 25 bbls oil on 2 hr. test, 250 MCF flow rate, F. P. 570/1140, left well on line, RDMO.	1/23/2004
1/24/2004	Crew trav. to location, start & warm up rig, ckwp 80/120#, Blow dn well, all gas, swab well, SFL @ 1,300', FFL @ 1,050', unload well as needed, Rec 155 bbls TIL Fluid, F. P. 370/760, SI well, crew trav. to Greeley yard.	1/24/2004

Wellbore Integrity, 5/10/2016 06:00

Job Category Completion/Workover	Primary Job Type Wellbore Integrity	Start Date 5/10/2016	End Date	Objective TEST TUBING, SET RBP ABOVE THE TOP PERFS, TEST CASING, INSTALL 5K WELL HEAD ON CASING FOR NOBLEWBI. RWTP
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Daily Operations

Start Date	Summary	End Date
5/10/2016	ITP 150 PSI, ICP 150 PSI, ISCP 0 PSI, WELL WAS ON BLOW DOWN THROUGH PRODUCTION EQUIPMENT, MIRU ENSIGN RIG 339, BLOW DOWN WELL TO RIG TANK, FUNCTION TESTED BOP, CONTROLLED WELL WITH 50 BBL OF CLAYTREAT/BIOCIDE WATER, ND PRODUCTION TREE AND MASTER VALVE, NU BOP, PU TAG JTS, RAN 5 JTS 161' AND DIDN'T TAG', LD TAG JTS, TALLY OUT OF THE HOLE TO THE DERRICK, TBG WAS LANDED AT 6596.99 KB WITH 200 JTS AND NC/SN, PU STS'S 3 7/8 BLADE BIT AND 4 1/2 SCRAPER, MIRU PICK TESTERS, TESTED IN THE HOLE WITH 2 3/8 PRODUCTION PIPE, ALL PIPE TESTED GOOD, RD HYDRO TESTER, LD 6 JTS ON THE GROUND, PULLED 194 JTS TO THE DERRICK, SI AND SECURE WELL FOR THE NIGHT, SD.	5/10/2016
5/11/2016	CREW TO LOCATION. HELD SAFETY MEETING. 0 PRESSURES. CONTINUED TO TOOH WITH TBNG, LD BIT AND SCRAPER. PU STS 4.5" 11.6# RBP AND RIH. SET RBP AT 6380.32' KB W/15' OUT ON JNT 194. ROLLED HOLE CLEAN. LD 4 JNTS. SPOTTED 2 SKS OF SAND ON TOP OF PLUG, LD 6 JNTS. ND BOPS. INSTALLED 5K WELLHEAD. LAND TBNG AT 6072.80' KB WITH 184 JNTS. NU 5K TOP FLANGE AND NEW ORBIT VALVE. TESTED TBNG, RBP AND CASING TO 2000 PSI. HELD GOOD. BLED OFF PRESSURE. SECURED WELL. RDMO 10.00' KB 6058.60' 184 JNTS 2-3/8" 4.7# J-55 8RD EUE TBNG 1.10' SEAT NIPPLE 3.00' RETRIEVING HEAD 6072.80' KB 16 JNTS OF 2-3/8" TBNG FMT'D TO PDC INVENTORY AT ATP YARD	5/11/2016