

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400380215

Date Received:

02/11/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202

4. Contact Name: Eileen Roberts
Phone: (303) 2284330
Fax: (303) 2284286
Email: eroberts@nobleenergyinc.com

5. API Number 05-123-34783-00
7. Well Name: 70 RANCH USX
8. Location: QtrQtr: NWNW Section: 25 Township: 5N
9. Field Name: WATTENBERG

6. County: WELD
Well Number: BB25-68HN
Range: 63W Meridian: 6
Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/02/2012 End Date: 04/02/2012 Date of First Production this formation: 04/25/2012
Perforations Top: 6856 Bottom: 10095 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd the Niobrara w/ 2792998 gals of Silverstim and Slick Water with 3,623,400#'s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 136798

Max pressure during treatment (psi): 5212

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.89

Total acid used in treatment (bbl): 0

Number of staged intervals: 17

Recycled water used in treatment (bbl): 70298

Flowback volume recovered (bbl): 136798

Fresh water used in treatment (bbl): 66499

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3379678

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/04/2012 Hours: 24 Bbl oil: 443 Mcf Gas: 489 Bbl H2O: 158
Calculated 24 hour rate: Bbl oil: 443 Mcf Gas: 489 Bbl H2O: 158 GOR: 1103
Test Method: FLOWING Casing PSI: 210 Tubing PSI: 690 Choke Size: 018/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1321 API Gravity Oil: 45
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6622 Tbg setting date: 04/24/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts _____

Title: Regulatory Specialist Date: 2/11/2013 Email: eroberts@nobleenergyinc.com
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Attachment Check List

Att Doc Num **Name**

400380215	COMPLETED INTERVAL REPORT
400393011	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)