

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400288554

Date Received:

05/29/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202

4. Contact Name: Tania McNutt  
Phone: (303) 228-4392  
Fax: (303) 228-4286  
Email: tmcnutt@nobleenergyinc.com

5. API Number 05-123-31340-00  
7. Well Name: Marley C  
8. Location: QtrQtr: NESW Section: 1 Township: 4N Range: 64W Meridian: 6  
9. Field Name: WATTENBERG

6. County: WELD  
Well Number: 01-24D  
Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type:

Treatment Date: 02/09/2012 End Date: Date of First Production this formation: 02/22/2012

Perforations Top: 6995 Bottom: 7188 No. Holes: 96 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Pumped 479,697 lbs of Ottawa Proppant and 262,322 gallons of 15% HCL, Slick Water and Vistar

The Codell is producing through a composite flow through plug

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/02/2012 Hours: 12 Bbl oil: 81 Mcf Gas: 221 Bbl H2O: 52

Calculated 24 hour rate: Bbl oil: 81 Mcf Gas: 221 Bbl H2O: 52 GOR: 2728

Test Method: FLOWING Casing PSI: 875 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1284 API Gravity Oil: 51

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Tania McNutt

Title: Regulatory Analyst Date: 5/29/2012 Email : tmcnutt@nobleenergyinc.com

### Attachment Check List

**Att Doc Num**      **Name**

400288554	COMPLETED INTERVAL REPORT
400302947	FORM 5A SUBMITTED

Total Attach: 2 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)