

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400089739

Date Received: 09/01/2010

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110
2. Name of Operator: GREAT WESTERN OIL & GAS COMPANY LLC
3. Address: 503 MAIN ST City: WINDSOR State: CO Zip: 80550
4. Contact Name: Jeff Reale Phone: (970) 686-8831 Fax: (866) 413-3354 Email: jreale@gwogco.com

5. API Number 05-123-26339-00
6. County: WELD
7. Well Name: GREAT WESTERN Well Number: 35-31
8. Location: QtrQtr: SWSE Section: 26 Township: 6N Range: 67W Meridian: 6
9. Field Name: LAPOUDRE SOUTH Field Code: 48130

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type:

Treatment Date: 07/12/2010 End Date: Date of First Production this formation: 07/15/2010

Perforations Top: 7008 Bottom: 7344 No. Holes: 224 Hole size: 38/100

Provide a brief summary of the formation treatment: Open Hole: []

ran tubing to commingle Niobrara and Codell formations

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/04/2010 Hours: 24 Bbl oil: 12 Mcf Gas: 49 Bbl H2O: 2
Calculated 24 hour rate: Bbl oil: 12 Mcf Gas: 49 Bbl H2O: 2 GOR: 4083
Test Method: Flowing Casing PSI: 580 Tubing PSI: 480 Choke Size:
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1242 API Gravity Oil: 44
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7310 Tbg setting date: 07/13/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Lisa Pfizenmaier

Title: Permitting Technician Date: 9/1/2010 Email: lpfizenmaier@gwogco.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400089739	FORM 5A SUBMITTED
400089740	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)