

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400089739

Date Received:

09/01/2010

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110  
2. Name of Operator: GREAT WESTERN OIL & GAS COMPANY LLC  
3. Address: 503 MAIN ST  
City: WINDSOR State: CO Zip: 80550  
4. Contact Name: Jeff Reale  
Phone: (970) 686-8831  
Fax: (866) 413-3354  
Email: jreale@gwogco.com

5. API Number 05-123-26339-00  
6. County: WELD  
7. Well Name: GREAT WESTERN  
Well Number: 35-31  
8. Location: QtrQtr: SWSE Section: 26 Township: 6N Range: 67W Meridian: 6  
9. Field Name: LAPOUDRE SOUTH Field Code: 48130

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type:  
Treatment Date: 07/12/2010 End Date: Date of First Production this formation: 07/15/2010  
Perforations Top: 7008 Bottom: 7344 No. Holes: 224 Hole size: 38/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

ran tubing to commingle Niobrara and Codell formations

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/04/2010 Hours: 24 Bbl oil: 12 Mcf Gas: 49 Bbl H2O: 2  
Calculated 24 hour rate: Bbl oil: 12 Mcf Gas: 49 Bbl H2O: 2 GOR: 4083  
Test Method: Flowing Casing PSI: 580 Tubing PSI: 480 Choke Size:  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1242 API Gravity Oil: 44  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7310 Tbg setting date: 07/13/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Lisa Pfizenmaier

Title: Permitting Technician Date: 9/1/2010 Email lpfizenmaier@gwogco.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400089739	FORM 5A SUBMITTED
400089740	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)