

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2554363

Date Received:

07/19/2010

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: JANE WASHBURN
Phone: (720) 876-5431
Fax: (720) 876-6431
Email: JANE.WASHBURN@ENCANA.COM

5. API Number 05-123-21956-00
6. County: WELD
7. Well Name: WILLIAMS
Well Number: 23-18
8. Location: QtrQtr: NESW Section: 18 Township: 2N Range: 68W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type:
Treatment Date: 04/02/2010 End Date: Date of First Production this formation:
Perforations Top: 7220 Bottom: 7490 No. Holes: Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

NIOBRARA-FRAC'D WITH 140,070 GAL FRAC FLUID CONTAINING 250,480# SAND; CODELL-FRAC'D WITH 120,624 GAL FRAC FLUID CONTAINING 250,060# SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/12/2010 Hours: 23 Bbl oil: 8 Mcf Gas: 187 Bbl H2O: 18
Calculated 24 hour rate: Bbl oil: 8 Mcf Gas: 195 Bbl H2O: 19 GOR: 24375
Test Method: FLOWING Casing PSI: 532 Tubing PSI: 238 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1 API Gravity Oil: 49
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7898 Tbg setting date: 04/07/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JANE WASHBURN

Title: ENGINEERING TECH Date: 7/14/2010 Email JANE.WASHBURN@ENCANA.COM
:

Attachment Check List

Att Doc Num **Name**

2554362	WELLBORE DIAGRAM
2554363	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)