

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2511470

Date Received:

08/02/2010

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264
2. Name of Operator: XTO ENERGY INC
3. Address: 382 CR 3100
City: AZTEC State: NM Zip: 87410
4. Contact Name: WANETT NCCAULEY
Phone: (505) 3333630
Fax: (505) 3333284
Email: WANETT.MCCAULEY@XTOENERGY.COM

5. API Number 05-071-07407-00
6. County: LAS ANIMAS
7. Well Name: APACHE CANYON
Well Number: 12-02V
8. Location: QtrQtr: NWNE Section: 12 Township: 34S Range: 68W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON COAL Status: WAITING ON COMPLETION Treatment Type:

Treatment Date: 07/06/2010 End Date: Date of First Production this formation:

Perforations Top: 829 Bottom: 830 No. Holes: 4 Hole size: 45/100

Provide a brief summary of the formation treatment: Open Hole: ☐

SET 5 1/2 CICR @ 656 PUMPED 75 SKS CMT DOWN 2 7/8 TBG TO SQZ PERFS FROM 829 TO 803. GOOD CMT BOND FR/ 1,000 TO 828.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: WANETT MCCAULEY
Title: REG COMPL TECH Date: 8/2/2010 Email WANETT.MCCUAULEY@XTOENERGY.COM
:

Attachment Check List

Att Doc Num **Name**

2511470	FORM 5A SUBMITTED
2511471	OTHER

Total Attach: 2 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)