

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 1636176

Date Received: 05/19/2011

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: P O BOX 21974 City: BAKERSFIELD State: CA Zip: 93390
4. Contact Name: KERRY MCCOWEN Phone: (720) 440-6100 Fax: (720) 279-2331 Email: KAM@BONANZACRK.COM

5. API Number 05-123-32884-00
6. County: WELD
7. Well Name: Antelope Well Number: 23-17
8. Location: QtrQtr: SESW Section: 17 Township: 5N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type:
Treatment Date: 04/13/2011 End Date: Date of First Production this formation: 04/22/2011
Perforations Top: 6378 Bottom: 6558 No. Holes: 88 Hole size: 40/100

Provide a brief summary of the formation treatment:

Open Hole: []

CODELL PUMPED A TOTAL OF 32,004 GAL PAD FLUID. PUMPED 98,910 GAL PHASERFRAC W/246,300 LBS OF 20/40 SAND. FINAL ISDP 3216 PSI, ATR 22.9 BPM, ATP 3735 PSI. NIOBRARA PUMPED A TOTAL OF 23,436 GAL PAD FLUID, PUMPED 110,670 PHASERFRAC W/260,780 OF 30/50 SAND. FINAL ISDP 3173 PSI, ATR 51.9 BPM, ATP 4309 PSI.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: []
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/28/2011 Hours: 24 Bbl oil: 54 Mcf Gas: 55 Bbl H2O: 5
Calculated 24 hour rate: Bbl oil: 54 Mcf Gas: 55 Bbl H2O: 5 GOR:
Test Method: FLOWING Casing PSI: 970 Tubing PSI: 0 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1300 API Gravity Oil: 42
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KERRY A. MCCOWEN

Title: VP OPERATIONS Date: 5/18/2011 Email KAM@BONANZACRK.COM

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1636176	COMPLETED INTERVAL REPORT
1636177	WELLBORE DIAGRAM
400190046	FORM 5A SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Note that attached wellbore diagram is for Antelope 23-19, but wellbore diagram for this well, Antelope 23-17, is attached to additional 5A, #2586610.	07/27/2011

Total: 1 comment(s)