

State of Colorado Oil and Gas Conservation Commission

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Document Number:

401219411

Receive Date:

02/27/2017

Report taken by:

RICK ALLISON

Site Investigation and Remediation Workplan (Initial Form)

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. However, this shall not preclude the Operator from taking immediate action to protect public health or safety, the environment, wildlife, or livestock.

This Form 27 describes site conditions as currently understood by the Operator; approval of this Form 27 by COGCC is based on the site conditions accurately described herein; any changes in site conditions identified during or subsequent to the performance of the approved workplan may necessitate additional investigation or remediation which shall be described on a supplemental Form 27. This Form 27 is intended to provide basic information regarding the proposed site investigation and remediation actions, but the workplan may be more fully described in attached documentation.

Refer to Rules 340, 905, 906, 907, 908, 909, and 910

OPERATOR INFORMATION

Name of Operator: NOBLE ENERGY INC	Operator No: 100322	Phone Numbers
Address: 1625 BROADWAY STE 2200		Phone: (970) 3045329
City: DENVER State: CO Zip: 80202		Mobile: ()
Contact Person: Jacob Evans	Email: jacob.evans@nblenergy.com	

PROJECT, PURPOSE & SITE INFORMATION

PROJECT INFORMATION

Remediation Project #: 10069

Initial Form 27 Document #: 401219411

PURPOSE INFORMATION

- | | |
|--|--|
| <input type="checkbox"/> 901.e. Sensitive Area Determination | <input type="checkbox"/> 909.c.(5), Rule 910.b.(4): Remediation of impacted ground water |
| <input checked="" type="checkbox"/> 909.c.(1), Rule 905: Pit or PW vessel closure | <input type="checkbox"/> Rule 909.e.(2)A.: Notice completion of remediation in accordance with Rule 909.b. |
| <input type="checkbox"/> 909.c.(2), Rule 906: Spill/Release Remediation | <input type="checkbox"/> Rule 909.e.(2)B.: Closure of remediation project |
| <input type="checkbox"/> 909.c.(3), Rule 907.e.: Land treatment of oily waste | <input type="checkbox"/> Rule 906.c.: Director request |
| <input type="checkbox"/> 909.c.(4), Rule 908.g.: Centralized E&P Waste Management Facility closure | <input type="checkbox"/> Other |

SITE INFORMATION

Y Multiple Facilities (in accordance with Rule 909.c.)

Facility Type: LOCATION	Facility ID: 310441	API #:	County Name: WELD
Facility Name: BARTHOL A-66N64W 34SWNW	Latitude: 40.444477	Longitude: -104.543413	
** correct Lat/Long if needed: Latitude: 40.442772		Longitude: -104.542712	
QtrQtr: SWNW	Sec: 34	Twp: 6N	Range: 64W Meridian: 6 Sensitive Area? Yes
Facility Type: LOCATION	Facility ID: 323313	API #:	County Name: WELD
Facility Name: ANDERSON-COOMBS-65N66W 25NWSW	Latitude: 40.368610	Longitude: -104.732490	
** correct Lat/Long if needed: Latitude: 40.366673		Longitude: -104.733026	
QtrQtr: NWSW	Sec: 25	Twp: 5N	Range: 66W Meridian: 6 Sensitive Area? Yes
Facility Type: LOCATION	Facility ID: 331732	API #:	County Name: WELD
Facility Name: GOLDBERG N-65N67W 14NESW	Latitude: 40.397508	Longitude: -104.862798	
** correct Lat/Long if needed: Latitude: 40.396049		Longitude: -104.869218	
QtrQtr: NESW	Sec: 14	Twp: 5N	Range: 67W Meridian: 6 Sensitive Area? Yes

Facility Type:	TANK BATTERY	Facility ID:	425984	API #:		County Name:	WELD				
Facility Name:		BERNHARDT STATE TANK BATTERY 29-36		Latitude:	40.355740	Longitude:	-104.843335				
				** correct Lat/Long if needed: Latitude:		40.355834	Longitude:	-104.843312			
QtrQtr:	NESW	Sec:	36	Twp:	5N	Range:	67W	Meridian:	6	Sensitive Area?	Yes

Facility Type:	TANK BATTERY	Facility ID:	435486	API #:		County Name:	WELD				
Facility Name:		State M 36-17		Latitude:	40.446077	Longitude:	-104.832857				
				** correct Lat/Long if needed: Latitude:		40.446059	Longitude:	-104.832878			
QtrQtr:	SESE	Sec:	36	Twp:	6N	Range:	67W	Meridian:	6	Sensitive Area?	Yes

SITE CONDITIONS

General soil type - USCS Classifications	SW	Most Sensitive Adjacent Land Use	Residential Area
Is domestic water well within 1/4 mile?	Yes	Is surface water within 1/4 mile?	Yes
Is groundwater less than 20 feet below ground surface?	Yes		

Other Potential Receptors within 1/4 mile

Various

SITE INVESTIGATION PLAN

TYPE OF WASTE:

☒ E&P Waste

☐ Other E&P Waste

☐ Non-E&P Waste

☒ Produced Water

☐ Workover Fluids

☐ Oil

☐ Tank Bottoms

☐ Condensate

☐ Pigging Waste

☐ Drilling Fluids

☐ Rig Wash

☐ Drill Cuttings

☐ Spent Filters

☐ Pit Bottoms

☐ Other (as described by EPA)

DESCRIPTION OF IMPACT

Impacted?	Impacted Media	Extent of Impact	How Determined
No	SOILS	NA	Laboratory Analytical

INITIAL ACTION SUMMARY

Description of initial action or emergency response measures take to abate, investigate, and/or remediate impacts associated with E&P Waste.

Produced water vessel sampling

PROPOSED SAMPLING PLAN

Proposed Soil Sampling

☒ Will soil samples be collected as part of this investigation? (Number, type (grab/composite), analyses, and locations of samples):

Soil samples were collected and analyzed for TPH-DRO, TPH-GRO, BTEX, Naphthalene, SAR, EC, and pH.

Proposed Groundwater Sampling

☐ Will groundwater samples be collected as part of this investigation? (Number, analyses, and locations of samples):

Proposed Surface Water Sampling

☐ Will surface water samples be collected as part of this investigation? (Number, analyses, and locations of samples):

Additional Investigative Actions

☐ Additional alternative investigative actions described in attached Site Investigation Plan (summary):

SITE INVESTIGATION REPORT

SAMPLE SUMMARY

Soil

Number of soil samples collected 9

Number of soil samples exceeding 910-1 0

Was the areal and vertical extent of soil contamination delineated? No

Approximate areal extent (square feet) 0

NA / ND

-- Highest concentration of TPH (mg/kg) 1.6

-- Highest concentration of SAR 0.74

BTEX > 910-1 No

Vertical Extent > 910-1 (in feet) 0

Groundwater

Number of groundwater samples collected 0

Was extent of groundwater contaminated delineated? No

Depth to groundwater (below ground surface, in feet) 0'

Number of groundwater monitoring wells installed 0

Number of groundwater samples exceeding 910-1 0

ND Highest concentration of Benzene (µg/l)

ND Highest concentration of Toluene (µg/l)

ND Highest concentration of Ethylbenzene (µg/l)

-- Highest concentration of Xylene (µg/l) 0.272

NA Highest concentration of Methane (mg/l)

Surface Water

0 Number of surface water samples collected

0 Number of surface water samples exceeding 910-1

If surface water is impacted, other agency notification may be required.

OTHER INVESTIGATION INFORMATION

☐ Were impacts to adjacent property or offsite impacts identified?

☐ Were background samples collected as part of this site investigation?

☐ Was investigation derived waste (IDW) generated as part of this investigation?

Volume of solid waste (cubic yards)

Volume of liquid waste (barrels)

☐ Is further site investigation required?

REMEDIAL ACTION PLAN

SOURCE REMOVAL SUMMARY

Describe how source is to be removed.

There was no EP waste generated

REMEDIATION SUMMARY

Describe how remediation of existing impacts to soil and groundwater is to be accomplished (i.e. summarize remedial action plan). Provide a brief narrative description including: technical justification, schedule for implementation, estimated time to attain NFA status, plus plans and specifications for the selected remedial action technology.

Between September 8, 2016 and November 29, 2016 5 locations were sampled to investigate for potential impacts subsequent to a produced water vessel removal. All samples collected were below Table 910-1 standards.

Soil Remediation Summary

☐ In Situ

_____ Bioremediation (or enhanced bioremediation)
_____ Chemical oxidation
_____ Air sparge / Soil vapor extraction
_____ Natural Attenuation
_____ Other _____

☐ Ex Situ

_____ Excavate and offsite disposal
_____ If Yes: Estimated Volume (Cubic Yards) _____
_____ Name of Licensed Disposal Facility or COGCC Facility ID # _____
_____ Excavate and onsite remediation
_____ Land Treatment
_____ Bioremediation (or enhanced bioremediation)
_____ Chemical oxidation
_____ Other _____

Groundwater Remediation Summary

No _____ Bioremediation (or enhanced bioremediation)
No _____ Chemical oxidation
No _____ Air sparge / Soil vapor extraction
No _____ Natural Attenuation
No _____ Other _____

GROUNDWATER MONITORING

If groundwater has been impacted, describe proposed monitoring plan, including # of wells or sample points, monitoring schedule, analytical methods, points of compliance. Attach a groundwater monitoring location diagram.

NA

REMEDIATION PROGRESS UPDATE

PERIODIC REPORTING

Frequency: ☐ Quarterly ☐ Semi-Annually ☐ Annually ☒ Other Water vessel closure

Report Type: ☐ Groundwater Monitoring ☐ Land Treatment Progress Report ☐ O&M Report

☒ Other Water vessel closure

WASTE DISPOSAL INFORMATION

Was E&P waste generated as part of this remediation? No

Describe beneficial use, if any, of E&P Waste derived from this remediation project:

Volume of E&P Waste (solid) in cubic yards _____

E&P waste (solid) description _____

COGCC Disposal Facility ID #, if applicable: _____

Non-COGCC Disposal Facility: _____

Volume of E&P Waste (liquid) in barrels _____

E&P waste (liquid) description _____

COGCC Disposal Facility ID #, if applicable: _____

Non-COGCC Disposal Facility: _____

RECLAMATION PLAN

RECLAMATION PLANNING

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing.

The locations will reclaimed and recontoured where needed to match pre-existing conditions.

Is the described reclamation complete? Yes

Does the reclamation described herein constitute interim or final reclamation of the Oil and Gas Location?

☐ Interim? ☒ Final?

Did the Surface Owner approve the seed mix? _____

If NO, does the seed mix comply with local soil conservation district recommendations? _____

IMPLEMENTATION SCHEDULE

PRIOR DATES

Date of Surface Owner notification/consultation, if required. _____

Actual Spill or Release date, if known. 09/08/2016

SITE INVESTIGATION DATES

Date of Initial Actions described in Site Investigation Plan (start date). 09/08/2016

Date of commencement of Site Investigation. _____

Date of completion of Site Investigation. 11/29/2016

REMEDIAL ACTION DATES

Date of commencement of Remediation. _____

Date of completion of Remediation. _____

SITE RECLAMATION DATES

Date of commencement of Reclamation. 09/08/2016

Date of completion of Reclamation. 11/29/2016

OPERATOR COMMENT

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: ` Jacob Evans

Title: Environmental Coordinator

Submit Date: ` 02/27/2017

Email: jacob.evans@nblenergy.com

Based on the information provided herein, this Application for Site Investigation and Remediation Workplan complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: RICK ALLISON

Date: 03/01/2017

Remediation Project Number: 10069

COA Type**Description**

	The Operator is directed to submit a Supplemental Form 27 - Remediation Complete to request closure of this Remediation Project.
	COGCC has reviewed the data submitted for the following facilities submitted with this Form 27 Site Investigation and Remediation Workplan: State M 36-17, 1; Barthol A34-05X; Anderson Coombs 4; BERNHARDT STATE TANK BATTERY; Goldberg N 14-11,12,13,14,25. Based on the information presented, it appears that no further action is necessary at this time and the COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if ground water is found to be impacted, then further investigation and/or remediation activities may be required. In addition, the surface area disturbed by the remediation activity shall be reclaimed in accordance with the 1000 Series Reclamation Rules.
	A Form 2A was submitted for the Bernhardt State Tank Battery 29-36 and Location ID 417158 and Tank Battery ID 425984 was created. Both Location ID 417158 and Tank Battery ID 425984 remain registered to Kerr McGee Oil & Gas Onshore. Noble shall submit a Form 10 Change of Operator to assume ownership of both the Tank Battery and Location.

Attachment Check List**Att Doc Num****Name**

401219411	FORM 27-INITIAL-SUBMITTED
401219583	ANALYTICAL RESULTS
401219584	ANALYTICAL RESULTS
401219586	ANALYTICAL RESULTS
401219594	ANALYTICAL RESULTS
401219602	ANALYTICAL RESULTS

Total Attach: 6 Files

General Comments**User Group****Comment****Comment Date**

Environmental	COGCC made the following changes to facilities: 1. Added existing Tank Battery ID 435486 (State M 36-17, State M 36-1) in place of Location ID 305590 2. COGCC created Tank Battery ID 449419 with a Closed status for the Barthol A34-05X tank battery located remote from the wellhead. 3. COGCC created Tank Battery ID 449420 with a Closed status for the Anderson Coombs 4 tank battery located remote from the wellhead. 4. Changed related Location ID 328056 to existing Tank Battery Id 425984. COA applied for Operator to submit Form 10 Change of Operator. 5. 3. COGCC created Tank Battery ID 449421 with a Closed status for the Goldberg N 14-11,12,13,14,25 tank battery located remote from the wellhead.	03/01/2017
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Total: 1 comment(s)