

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/22/2017

Submitted Date:

02/22/2017

Document Number:

680401163**FIELD INSPECTION FORM**

Loc ID 311685 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10531Name of Operator: VANGUARD OPERATING LLCAddress: 5847 SAN FELIPE #3000City: HOUSTON State: TX Zip: 77057**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Rants, John	970-319-0013	jrants@vnrlc.com	Production Foreman

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211492	WELL	PR	08/08/2000	GW	045-07252	GIBSON GULCH UNIT 3-31 B	PR
289567	WELL	IJ	12/09/2014	DSPW	045-13803	GGU RODREICK 21B-31-691 SWD	AC

General Comment:

Routine UIC inspection.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	
Type	Main		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Shed around UIC well. Panel fence on producer.		
Corrective Action:		Date:	

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 211492 Type: WELL API Number: 045-07252 Status: PR Insp. Status: PR**Producing Well**Comment: Plunger Lift

Corrective Action:

Date:

Facility ID: 289567 Type: WELL API Number: 045-13803 Status: IJ Insp. Status: AC**Underground Injection Control**

UIC Violation:

Maximum Injection Pressure:

UIC RoutineInj./Tube: Pressure or inches of Hg 2215 Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: CZ-CRTC: Pressure or inches of Hg 1607 Previous Test Pressure _____ Last MIT: 12/23/2014Brhd: Pressure or inches of Hg 0 Previous Test Pressure _____ AnnMTReq: _____Comment: Routine UIC inspection. Active injection at time of inspection.

Corrective Action:

Date:

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	
Gravel	Pass	Ditches	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401217174	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4082136