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FORM 13 Rev 6/99

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

RECEIVED
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COGCC

BOTTOM HOLE PRESSURE

1. OGCC Operator Number: 16700
2. Name of Operator: Chevron U.S.A., Inc
3. Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648

4. Contact Name and Telephone
Diane Peterson
No: 970-675-3842
Fax: 970-675-3800

5. API Number: 05-103-01053
6. OGCC Lease No.: 47443
7. Well Name: A.C. McLAUGHLIN
Well Number: 18
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW Section 14,T2N,R103W, 6TH P.M.
9. County: Rio Blanco
10. Field Name: Rangely Weber Sand Unit
11. Federal, Indian or State Lease Number: Fed. D-032675
12. Well Elevation: ☐ KB ☑ GL 5497 feet
13. Bottom Hole Pressure: 2876.972 psia at a depth of 6408 feet.
14. Date Measured: 02/22/2017
15. Number of Hours Well Was Shut-In: 4 WEEKS hours
16. Method Used to Obtain Bottom Hole Pressure:
- ☑ Bottom Hole Pressure Recorder
- ☐ Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure:_____ Fluid Level: _____
- ☐ Other Method (Specify): _____
17. Formation: Weber Formation
18. Completed Interval (Net Footage): 6417-6591'
19. Production Rates:
Gas: _____ mcfd Water: _____ bpd Date Reported: _____
20. Flowing Tubing Pressure: _____ psi
21. Flowing Casing Pressure: _____ psi
22. Type of Production: ☐ Downhole Pump ☐ Flowing ☐ Plunger ☐ Gas Lift
☑ Other: Injection well
23. Bottom Hole Temperature (temperature of produced water at well head can be used): 10.7 ° ☐ F or ☐ C
24. Method of Temperature Measurement: ☑ Bottom Hole Temperature ☐ Produced Water Measurement
25. Comments: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: Diane L Peterson Title: Permitting Specialist Date: 2-24-2017

CHEVRON USA
Static Test
Well Pressure Survey Report

Well Name	AC McLAUGHIN 18	KB Elevation		5508
API Number		GL Elevation		5497
CHEVNO		☐ Openhole		
IJ Number	1207	☐ Cased Hole	Top Perf	6417
PATTERN Number			Bottom Perf	6591
		Datum Depth		6408

☐ **STCA** **Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER ☑ OIL ☐ GAS ☐

Fluid To Surface (Check One) Yes ☐ No ☐

Tubing Pressure (PSIG) (CAI)

SHUT-IN DATE
Pressure Test Date — Average — Taken By — Taken By
SHUT-IN Duration

Est. SBHP @ Datum

Done by R. Andrews

☐ **STME** **Measured BHP by PLS (Production Logging Services, Inc.)**

SHUT-IN DATE 1/25/2017
Pressure Test DATE 2/22/2017

Measured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
6100	3 MINUTES	10:23:00	10:26:00	2744.981	2745.149	
6000	2 MINUTES	10:26:23	10:28:23	2703.690	2703.812	
5900	2 MINUTES	10:28:40	10:30:40	2660.362	2660.406	
5800	2 MINUTES	10:31:00	10:33:00	2616.419	2616.406	
3000	3 MINUTES	10:39:48	10:42:50	1363.674	1363.505	
1000	2 MINUTES	10:47:00	10:49:00	1077.062	1076.980	
SURFACE	2 MINUTES	10:52:51	10:54:56	963.429	963.458	

Est. SBHP @ Datum 2876.972

NOTE.

☐ Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)

Electronic File Name