

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/08/2017

Submitted Date:

02/17/2017

Document Number:

674603162**FIELD INSPECTION FORM**

Loc ID 319870	Inspector Name: Maclaren, Joe	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 4 Number of Comments 0 Number of Corrective Actions <input type="checkbox"/> Corrective Action Response Requested																								
Operator Information: OGCC Operator Number: <u>10110</u> Name of Operator: <u>GREAT WESTERN OPERATING COMPANY LLC</u> Address: <u>1801 BROADWAY #500</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>																												
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General Comment:

Engineering Integrity inspection conducted on 2/08/2017 with a primary focus on the identification of flowlines associated with this well. Details of observations made during this field inspection are available in the flowline section of this report. Please also note the comments located at the end of this report. Photo's uploaded can be accessed via link(s) at end of report.

Inspected Facilities

Facility ID: 201669 Type: WELL API Number: 001-07072 Status: PR Insp. Status: EG

Flowline

#1	Type:	of Lines
<u>Flowline Description</u>		
Flowline Type:	Size:	Material:
Variance:	Age:	Contents:
<u>Integrity Summary</u>		
Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed:	Test Result:	Charted:
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment		
Comment:	Wellsite flowline runs approximately 1200' south from wellhead to inlet at horizontal separator; Orientations of the well site, dump and gas sales flowlines observed. No flowline integrity issues were observed during this field inspection.	
Corrective Action:	Date:	

COGCC Comments

Comment	User	Date
1101e. Pressure testing of flowlines. (1) Before operating a segment of flowline it shall be tested to maximum anticipated operating pressure. In conducting tests, each operator shall ensure that reasonable precautions are taken to protect its employees and the general public. The testing may be conducted using well head pressure sources and well bore fluids, including natural gas. Such pressure tests shall be repeated once each calendar year to maximum anticipated operating pressure, and operators shall maintain records of such testing for Commission inspection for at least three (3) years. (2) Flowline segments operating at less than fifteen (15) psig are excepted from pressure testing requirements.	maclarej	02/17/2017
Note: Future contact will be made with operator by COGCC Engineering Integrity staff regarding COGCC series 1100 (flowline) rules; with an emphasis on 1101e. annual flowline pressure testing requirements.	maclarej	02/17/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401215371	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4080338
674603172	Wellhead/ signage	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4080333
674603173	Flowline(s) inlet at separator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4080334
674603174	Gas sales line/ separator to meter run	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4080335