

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/08/2017

Submitted Date:

02/17/2017

Document Number:

674603162

FIELD INSPECTION FORM

Loc ID 319870 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10110
Name of Operator: GREAT WESTERN OPERATING COMPANY LLC
Address: 1801 BROADWAY #500
City: DENVER State: CO Zip: 80202

Findings:

- 4 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Harter, Laura		cogccinspections@gwogco.com	
Hazard, Ellice		ellice.hazard@state.co.us	
Donato, Scott	303-398-0537	cogccinspections@gwogco.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Musgrave, Tim	970-768-6097	cogccinspections@gwogco.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
201669	WELL	PR	03/31/2008	GW	001-07072	KALLSEN 14-10X	EG

General Comment:

Engineering Integrity inspection conducted on 2/08/2017 with a primary focus on the identification of flowlines associated with this well. Details of observations made during this field inspection are available in the flowline section of this report. Please also note the comments located at the end of this report. Photo's uploaded can be accessed via link(s) at end of report.

Inspected Facilities

Facility ID: 201669 Type: WELL API Number: 001-07072 Status: PR Insp. Status: EG

Flowline

#1	Type:	of Lines
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Flowline Description

Flowline Type: _____ Size: _____ Material: _____
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Wellsite flowline runs approximately 1200' south from wellhead to inlet at horizontal separator; Orientations of the well site, dump and gas sales flowlines observed. No flowline integrity issues were observed during this field inspection.

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
1101e. Pressure testing of flowlines. (1) Before operating a segment of flowline it shall be tested to maximum anticipated operating pressure. In conducting tests, each operator shall ensure that reasonable precautions are taken to protect its employees and the general public. The testing may be conducted using well head pressure sources and well bore fluids, including natural gas. Such pressure tests shall be repeated once each calendar year to maximum anticipated operating pressure, and operators shall maintain records of such testing for Commission inspection for at least three (3) years. (2) Flowline segments operating at less than fifteen (15) psig are excepted from pressure testing requirements.	maclarej	02/17/2017
Note: Future contact will be made with operator by COGCC Engineering Integrity staff regarding COGCC series 1100 (flowline) rules; with an emphasis on 1101e. annual flowline pressure testing requirements.	maclarej	02/17/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401215371	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4080338
674603172	Wellhead/ signage	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4080333
674603173	Flowline(s) inlet at separator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4080334
674603174	Gas sales line/ separator to meter run	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4080335