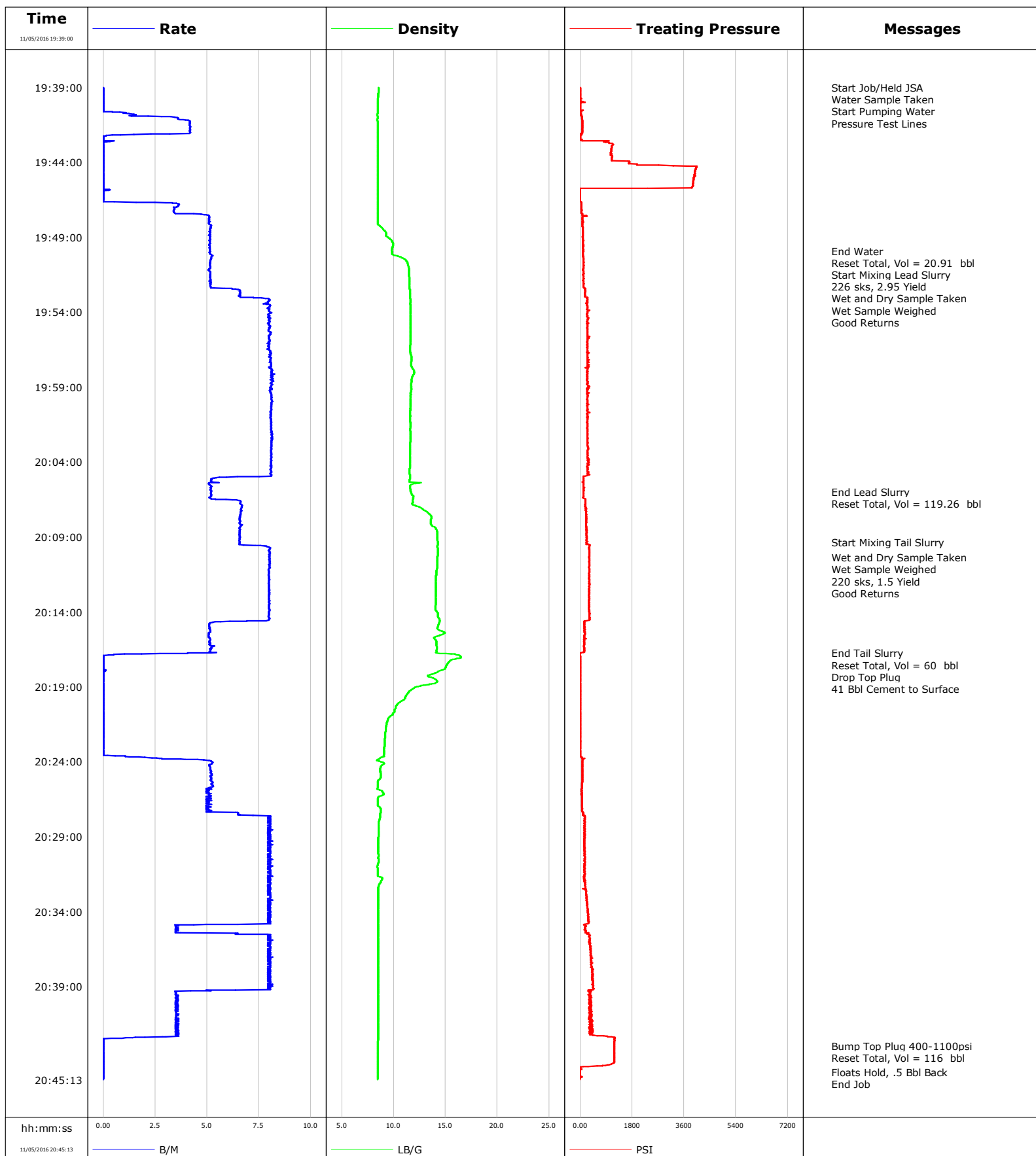


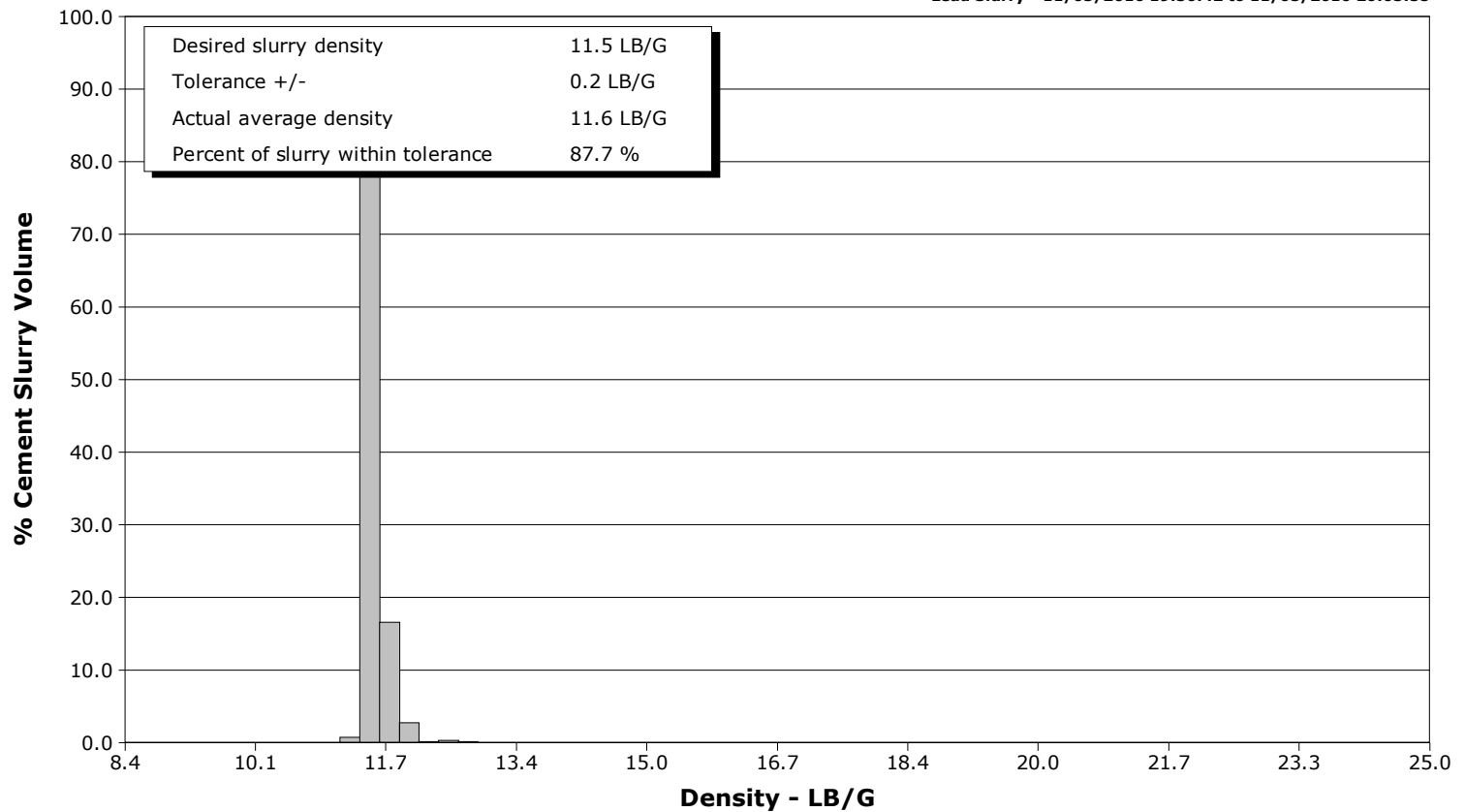
<b>Well</b>	Thornton G-29-30HN	<b>Client</b>	Bayswater Exploration and Prod
<b>Field</b>	DJ	<b>SIR No.</b>	D5VO-01735
<b>Engineer</b>	Ryan Drilling/Taylor Baird	<b>Job Type</b>	9.63 Surface
<b>Country</b>	United States	<b>Job Date</b>	11-05-2016



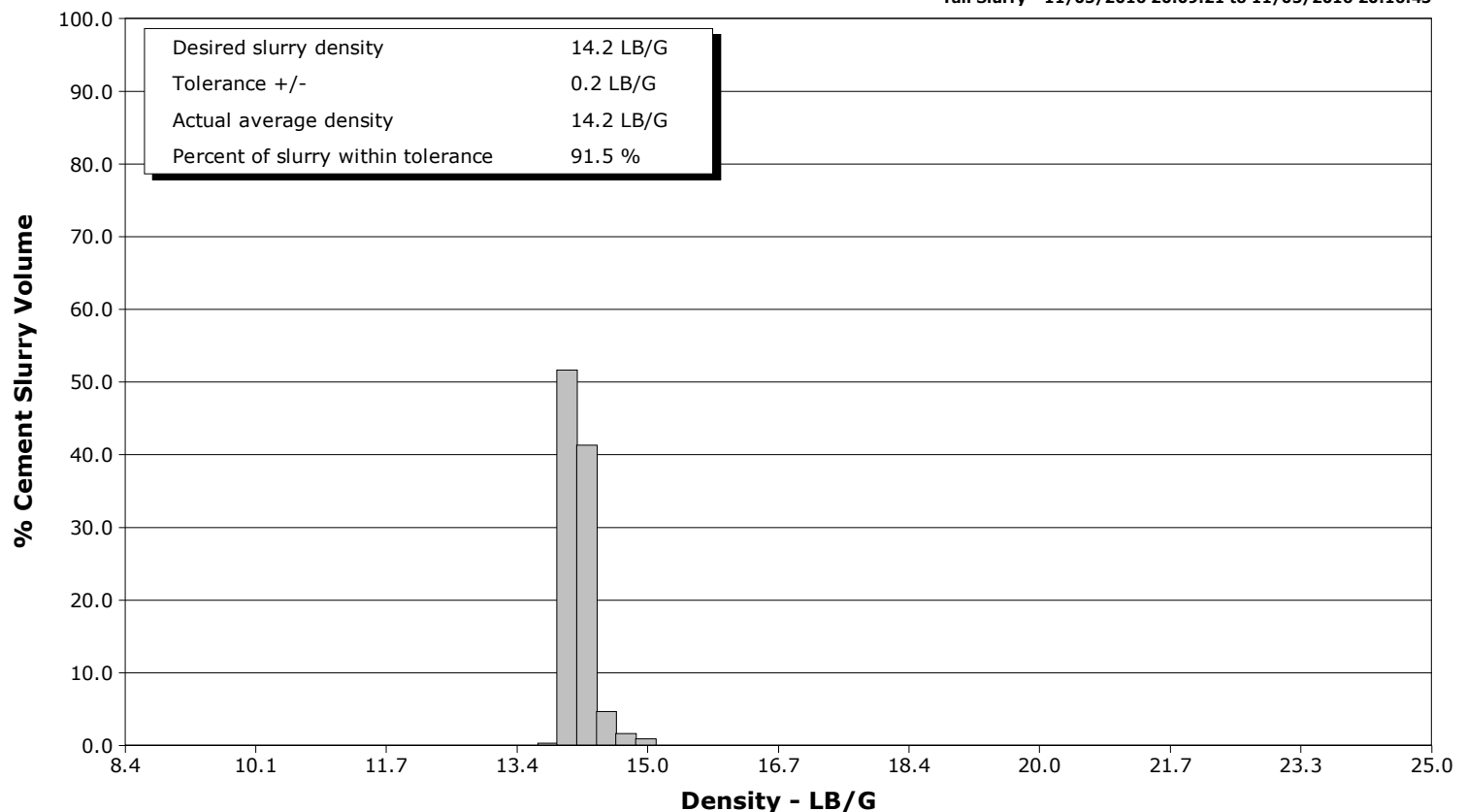
**Well** Thornton G-29-30HN  
**Field** DJ  
**Engineer** Ryan Drilling/Taylor Baird  
**Country** United States

**Client** Bayswater Exploration and Prod  
**SIR No.** D5VO-01735  
**Job Type** 9.63 Surface  
**Job Date** 11-05-2016

**Lead Slurry - 11/05/2016 19:50:42 to 11/05/2016 20:05:58**



**Tail Slurry - 11/05/2016 20:09:21 to 11/05/2016 20:16:45**



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Well Thornton G-29-30HN			Field DJ		Job Start Nov/05/2016	Customer Bayswater Exploration and Prod	Job Number D5VO-01735
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
11/05/2016	19:51:16	114	5.1	11.47	27.6	Good Returns	
11/05/2016	19:52:00	119	5.2	11.54	31.4		
11/05/2016	19:53:00	170	6.6	11.58	37.4		
11/05/2016	19:54:00	246	8.0	11.63	45.3		
11/05/2016	19:55:00	243	8.0	11.62	53.3		
11/05/2016	19:56:00	230	8.0	11.61	61.3		
11/05/2016	19:57:00	253	8.0	11.71	69.3		
11/05/2016	19:58:00	248	8.1	11.99	77.3		
11/05/2016	19:59:00	280	8.1	11.71	85.5		
11/05/2016	20:00:00	252	8.1	11.63	93.6		
11/05/2016	20:01:00	259	8.1	11.60	101.6		
11/05/2016	20:02:00	247	8.1	11.61	109.7		
11/05/2016	20:03:00	272	8.1	11.58	117.8		
11/05/2016	20:04:00	309	8.1	11.57	125.9		
11/05/2016	20:05:00	122	6.5	11.57	134.0		
11/05/2016	20:05:58	114	5.2	11.65	139.0	End Lead Slurry	
11/05/2016	20:06:00	118	5.2	11.66	139.2		
11/05/2016	20:06:11	110	5.2	11.77	140.2	Reset Total, Vol = 119.26 bbl	
11/05/2016	20:07:00	187	6.7	12.44	145.1		
11/05/2016	20:08:00	214	6.6	13.60	151.7		
11/05/2016	20:09:00	235	6.6	14.22	158.3		
11/05/2016	20:09:21	223	6.6	14.24	160.6	Start Mixing Tail Slurry	
11/05/2016	20:10:00	324	8.0	14.26	165.5		
11/05/2016	20:10:23	325	8.0	14.23	168.5	Wet and Dry Sample Taken	
11/05/2016	20:10:24	325	8.0	14.23	168.7	220 sks, 1.5 Yield	
11/05/2016	20:11:00	315	8.0	14.20	173.5		
11/05/2016	20:12:00	332	8.0	14.08	181.5		
11/05/2016	20:13:00	312	8.0	14.07	189.4		
11/05/2016	20:14:00	304	8.0	14.18	197.4		
11/05/2016	20:15:00	148	5.1	14.26	204.4		
11/05/2016	20:16:00	147	5.1	14.13	209.5		
11/05/2016	20:16:45	19	5.2	14.12	213.4	End Tail Slurry	
11/05/2016	20:16:47	5	4.1	14.43	213.5	Reset Total, Vol = 60 bbl	
11/05/2016	20:16:53	-0	0.3	16.28	213.7	Drop Top Plug	
11/05/2016	20:16:55	1	0.0	16.41	213.7	41 Bbl Cement to Surface	
11/05/2016	20:17:00	1	0.0	16.46	213.7		
11/05/2016	20:18:00	3	0.0	14.30	213.7		
11/05/2016	20:19:00	4	0.0	12.26	213.7		
11/05/2016	20:20:00	4	0.0	10.67	213.7		
11/05/2016	20:21:00	3	0.0	9.64	213.7		
11/05/2016	20:22:00	3	0.0	9.22	213.7		
11/05/2016	20:23:00	3	0.0	9.11	213.7		
11/05/2016	20:24:00	84	5.2	8.70	214.9		
11/05/2016	20:25:00	72	5.2	8.74	220.1		
11/05/2016	20:26:00	51	5.0	8.92	225.3		
11/05/2016	20:27:00	64	5.1	8.61	230.4		
11/05/2016	20:28:00	157	8.0	8.59	237.0		
11/05/2016	20:29:00	155	8.0	8.54	245.0		
11/05/2016	20:30:00	152	8.0	8.54	253.0		
11/05/2016	20:31:00	155	8.0	8.44	261.0		
11/05/2016	20:32:00	143	7.9	8.77	269.0		
11/05/2016	20:33:00	234	8.0	8.50	277.0		
11/05/2016	20:34:00	275	8.0	8.50	285.0		
11/05/2016	20:35:00	213	3.5	8.51	292.4		

Well			Field		Job Start	Customer		Job Number
Thornton G-29-30HN			DJ		Nov/05/2016	Bayswater Exploration and Prod		D5VO-01735
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
11/05/2016	20:37:00	386	8.0	8.50	306.3			
11/05/2016	20:38:00	436	7.9	8.50	314.3			
11/05/2016	20:39:00	456	7.9	8.50	322.4			
11/05/2016	20:40:00	371	3.5	8.50	327.1			
11/05/2016	20:41:00	317	3.5	8.50	330.6			
11/05/2016	20:42:00	347	3.5	8.51	334.2			
11/05/2016	20:42:57	1183	0.0	8.48	335.6	Bump Top Plug 400-1100psi		
11/05/2016	20:42:58	1183	0.0	8.48	335.6	Reset Total, Vol = 116 bbl		
11/05/2016	20:43:00	1182	0.0	8.48	335.6			
11/05/2016	20:44:00	1179	0.0	8.46	335.6			
11/05/2016	20:44:42	-7	0.0	8.46	335.6	Floats Hold, .5 Bbl Back		
11/05/2016	20:44:56	-5	0.0	8.46	335.6	End Job		

### Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl							
Slurry 6.6	N2	Mud	Maximum Rate 8.2	Total Slurry 179.0	Mud 0.0	Spacer 20.0	N2					
Treating Pressure Summary, psi					Breakdown Fluid							
Maximum 4054	Final -4	Average 330	Bump Plug to 1100	Breakdown	Type	Volume bbl	Density lb/gal					
Avg. N2 Percent %	Designed Slurry Volume 179.0 bbl	Displacement 116.0 bbl	Mix Water Temp degF	Cement Circulated to Surface?		<input checked="" type="checkbox"/>	Volume	41.0 bbl				
				Washed Thru Perfs		<input type="checkbox"/>	To	ft				
Customer or Authorized Representative			Schlumberger Supervisor Ryan Drilling/Taylor Baird			Circulation Lost	<input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>				
						-						