

FORM  
5Rev  
09/14

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400977389

Date Received:

02/22/2016

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 100322 Contact Name: Julie Webb  
 Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2223  
 Address: 1625 BROADWAY STE 2200 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202

API Number 05-123-40755-00 County: WELD  
 Well Name: Moser Well Number: H34-717  
 Location: QtrQtr: NENE Section: 27 Township: 3N Range: 65W Meridian: 6  
 Footage at surface: Distance: 380 feet Direction: FNL Distance: 546 feet Direction: FEL  
 As Drilled Latitude: 40.202590 As Drilled Longitude: -104.642200

## GPS Data:

Date of Measurement: 08/18/2015 PDOP Reading: 2.2 GPS Instrument Operator's Name: Toa Sagapolutele

\*\* If directional footage at Top of Prod. Zone Dist.: 988 feet Direction: FNL Dist.: 312 feet. Direction: FEL

Sec: 27 Twp: 3N Rng: 65W

\*\* If directional footage at Bottom Hole Dist.: 542 feet Direction: FSL Dist.: 424 feet. Direction: FEL

Sec: 34 Twp: 3N Rng: 65W

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 11/14/2015 Date TD: 11/19/2015 Date Casing Set or D&A: 11/20/2015

Rig Release Date: 12/07/2015 Per Rule 308A.b.

## Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 16342 TVD\*\* 6939 Plug Back Total Depth MD 16318 TVD\*\* 6939

Elevations GR 4812 KB 4836 **Digital Copies of ALL Logs must be Attached per Rule 308A**

## List Electric Logs Run:

CBL, MWD/LWD, (IND 05-123-19508)

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42.09	0	124	80	0	124	VISU
SURF	13+1/2	9+5/8	36	0	849	370	0	849	VISU
1ST	8+3/4	7	26	0	7,284	513	111	7,284	CBL
1ST LINER	6+1/8	4+1/2	11.06	7221	16,327				

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

\_\_\_\_\_

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	602				
PARKMAN	3,803				
SUSSEX	4,344				
SHANNON	4,993				
NIOBRARA	7,016				

**Operator Comments**

As Built GPS was surveyed after conductor was set.  
 No mud log was run on this well.  
 No open-hole logs were run on this well. Rule 317.p Exception.  
 The designated Resistivity log for this pad is HSR-Moser 1-27 (05-123-19508)  
 The designated Neutron log for this pad is MOSER H34-725 (05-123-40753).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb \_\_\_\_\_

Title: Regulatory Analyst Date: 2/22/2016 Email: jwebb@progressivepcs.net

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400977434	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400987470	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400977389	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400987461	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400987464	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400987466	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400987468	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400987471	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Changed csg set date to day after TD, surface setting depth, liner top and setting depth.	02/27/2017
Permit	BHL change was approved by operator	02/22/2017

Total: 2 comment(s)