

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/22/2017

Submitted Date:

02/23/2017

Document Number:

674703640**FIELD INSPECTION FORM**

Loc ID 324381	Inspector Name: LONGWORTH, MIKE	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	<b>Status Summary:</b> <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input checked="" type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
<b>Operator Information:</b> OGCC Operator Number: <u>96850</u> Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u> Address: <u>PO BOX 370</u> City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>				<b>Findings:</b> <u>3</u> Number of Comments <u>0</u> Number of Corrective Actions <input type="checkbox"/> Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Inspection, Terra TEP	970-263-2716	COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
285582	WELL	PR	04/25/2007	GW	045-12518	CHEVRON TR 24-21-597	PR
448063	WELL	DG	01/19/2017		045-23339	Chevron TR 313-21-597	DG
448064	WELL	DG	01/31/2017		045-23340	Chevron TR 414-21-597	DG
448065	WELL	DG	01/29/2017		045-23341	Chevron TR 314-21-597	DG
448066	WELL	DG	01/08/2017		045-23342	Chevron TR 423-21-597	DG
448067	WELL	DG	02/06/2017		045-23343	Chevron TR 434-21-597	DG
448068	WELL	DG	01/22/2017		045-23344	Chevron TR 413-21-597	DG
448069	WELL	DG	01/27/2017		045-23345	Chevron TR 513-21-597	DG
448070	WELL	DG	12/31/2016		045-23346	Chevron TR 23-21-597	DG
448071	WELL	DG	01/15/2017		045-23347	Chevron TR 13-21-597	DG
448072	WELL	DG	02/10/2017		045-23348	Chevron TR 524-21-597	DG
448073	WELL	DG	02/03/2017		045-23349	Chevron TR 334-21-597	DG
448074	WELL	DG	12/31/2016		045-23350	Chevron TR 323-21-597	DG
448075	WELL	DG	01/12/2017		045-23351	Chevron TR 324-21-597	DG
448076	WELL	DG	01/04/2017		045-23352	Chevron TR 523-21-597	DG

**General Comment:**

### Location Construction

Location ID: 324381 CDP: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

#### Form 2A COAs:

**Comment:** Notices are being received

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

#### Wildlife BMPs:

**Comment:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Comment:** \_\_\_\_\_

**Corrective Action:** \_\_\_\_\_

Date: \_\_\_\_\_

#### On Site Inspection (305):

##### Surface Owner Contact Information:

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

##### Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_

Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

##### LGD Contact Information:

Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Agreed to Attend: \_\_\_\_\_

##### Summary of Landowner Issues:

\_\_\_\_\_

##### Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

##### Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Inspected Facilities**

Facility ID: <u>285582</u>	Type: <u>WELL</u>	API Number: <u>045-12518</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>448063</u>	Type: <u>WELL</u>	API Number: <u>045-23339</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>448064</u>	Type: <u>WELL</u>	API Number: <u>045-23340</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>448065</u>	Type: <u>WELL</u>	API Number: <u>045-23341</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>448066</u>	Type: <u>WELL</u>	API Number: <u>045-23342</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>448067</u>	Type: <u>WELL</u>	API Number: <u>045-23343</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>448068</u>	Type: <u>WELL</u>	API Number: <u>045-23344</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>448069</u>	Type: <u>WELL</u>	API Number: <u>045-23345</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>448070</u>	Type: <u>WELL</u>	API Number: <u>045-23346</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>448071</u>	Type: <u>WELL</u>	API Number: <u>045-23347</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>448072</u>	Type: <u>WELL</u>	API Number: <u>045-23348</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>448073</u>	Type: <u>WELL</u>	API Number: <u>045-23349</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>
Facility ID: <u>448074</u>	Type: <u>WELL</u>	API Number: <u>045-23350</u>	Status: <u>DG</u>	Insp. Status: <u>DG</u>

**Well Drilling**

**Rig:** Rig Name: H&P 271 Pusher/Rig Manager: B. Oaks  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: YES

**Drill Fluids Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: YES Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: YES Disposal Location: \_\_\_\_\_

**Comment:** Halliburton cement crew leaving location. Cement job completed Rig setting slips and preparing to skid rig. Plan to test BOPs.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Cement**

Cement Contractor

Contractor Name: Halliburton

Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging Operations

Depth Plugs(feet range): \_\_\_\_\_

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Cement Type: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 448075 Type: WELL API Number: 045-23351 Status: DG Insp. Status: DG

Facility ID: 448076 Type: WELL API Number: 045-23352 Status: DG Insp. Status: DG

**Well Drilling****Rig:** Rig Name: H&P 271

Pusher/Rig Manager: B. Oaks

Permit Posted: \_\_\_\_\_

Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_

Blind Ram: \_\_\_\_\_

Hydril Type: \_\_\_\_\_

Pressure Test BOP: \_\_\_\_\_

Test Pressure PSI: \_\_\_\_\_

Safety Plan: \_\_\_\_\_

YES

**Drill Fluids****Management:**

Lined Pit: \_\_\_\_\_

Unlined Pit: \_\_\_\_\_

Closed Loop: YES

Semi-Closed Loop: \_\_\_\_\_

Multi-Well: YES

Disposal Location: \_\_\_\_\_

Comment:

Halliburton cement crew leaving location. Cement job completed Rig setting slips and preparing to skid rig. Plan to test BOPs.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Pass	
				Covering Materials	Pass	

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	284694	1433401	
	284694	1433401	