

FORM
INSPRev
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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/16/2017

Submitted Date:

02/23/2017

Document Number:

674901506

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
306974 _____ Hughes, Jim _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 26580
Name of Operator: BURLINGTON RESOURCES OIL & GAS LP
Address: PO BOX 4289
City: FARMINGTON State: NM Zip: 87499

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 13 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Walker, Crystal		Crystal.Walker@conocophillips.com	All Inspections
Busse, Dollie	505-324-6104	dollie.l.bussie@conocophillips.com	SW Inspection Reports
Fischer, Alex		alex.fischer@state.co.us	
Brock, Christine		Christine.Brock@conocophillips.com	
Prasanna, Sonu		Sonu.Prasanna@conocophillips.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
288582	WELL	PR	01/20/2012	GW	067-09289	ALLISON UNIT 116S	EI

General Comment:

On February 16, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Burlington Resources Allison Unit #116S. For the most recent field inspection report of this facility, please refer to document #685301779.

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Capacity is not labeled on any of the three ASTs.		
Corrective Action:	Install sign to comply with Rule 210.d.	Date:	04/24/2017
Type	WELLHEAD		
Comment:	Location sign near tank battery.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: <input type="text"/>

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Post and wire perimeter fencing.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Steel pipe protective barricade.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Compressor	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Telemetry.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 4		

Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV STEEL		37.006257,-107.534240
Comment:	Expanded metal cover.				
Corrective Action:					Date:

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)	120 bbl.				
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
Date:				

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	OTHER	HEATED STEEL AST		37.006096,-107.534361
Comment:	SW tank labeled "Out of Service". Capacity is not labeled on any of the three ASTs.				
Corrective Action:					Date:

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)	Unknown				
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
Date:				

Venting:

Yes/No				
Comment:				
Corrective Action:				Date:

Flaring:

Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID: 288582 Type: WELL API Number: 067-09289 Status: PR Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Waddles	Pass					
Rip Rap	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil container.
Sediment Traps	Pass	Gravel	Pass			

Comment: Location is very muddy with deep ruts present.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
On February 16, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Burlington Resources Allison Unit #116S. For the most recent field inspection report of this facility, please refer to document #685301779.	hughesj	02/23/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674901508	Deep ruts on location.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4082892
674901509	Lube oil container with secondary containment.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4082893