



CERTIFIED MAIL: 7016 2140 0000 7342 2694

January 12, 2017

Highpoint Energy LLC
361 71st Ave
Greeley, Colorado 80634

**RE: COGCC Rule 317.s. Statewide Fracture Stimulation Setback
Stromberger 22-E Pad: SENE Section 22, Township 6 North, Range 67 West
Weld County, Colorado**

Ladies and Gentlemen:

Extraction Oil & Gas, Inc. (Extraction) is applying to the Colorado Oil and Gas Conservation Commission (COGCC) to drill wells on the above referenced pad. COGCC Rule 317.s. stipulates that no portion of a proposed wellbore's treated interval shall be located within 150 feet from an existing (producing, shut-in, or temporarily abandoned) or permitted oil and gas wellbore's treated interval without the signed written consent from the operator of the encroached upon wellbore. As currently planned, the following wells' treated interval are within 150 feet of the proposed horizontals' treated interval:

1. 392 Ventures 41-22D (API: 05-123-34008), 74 foot offset from RBF 4
2. 392 Ventures 31-22D (API: 05-123-34006), 148 foot offset from RBF 4
3. RBF 11-22D (API: 05-123-32254), 111 foot offset from RBF 4
4. 392 Ventures 22CD (API: 05-123-34000), 144 foot offset from RBF 6
5. 392 Ventures 22AD (API: 05-123-34002), 92 foot offset from RBF 7
6. 392 Ventures 22ND (API: 05-123-34139), 123 foot offset from RBF 7
7. 392 Ventures 12-22D (API: 05-123-34010), 95 foot offset from RBF 10
8. 392 Ventures 22-22D (API: 05-123-34012), 99 foot offset from RBF 10
9. 392 Ventures 32-22D (API: 05-123-34004), 125 foot offset from RBF 10
10. 392 Ventures 42-22D (API: 05-123-34001), 137 foot offset from RBF 10

Pursuant to Rule 317.s. the signed written consent shall be attached to the Application for Permit to Drill (APD) Form 2 for the proposed wellbore. The distance between wellbores measurement shall be based upon the directional survey for drilled wellbores and the deviated drilling plan for permitted wellbores, or as otherwise reflected in the COGCC well records. The distance shall be measured from the perforation or mechanical isolation device.

Per COGCC Rule 317.s. Extraction is requesting operator's consent of the encroached upon setback for the existing wells referenced above. Should you find this acceptable, please so indicate by executing the additional copy of the consent and returning to my attention in the self-addressed stamped envelope provided herein.



If you should have any questions or require additional information, please do not hesitate contacting me at 303.928.7128 or via email at regulatory@ascentgeomatics.com. Thank you for your consideration of this matter.

Respectfully,

Jeff Annable
Regulatory Analyst
Agent for Extraction Oil & Gas, Inc.

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Enclosures: Stimulation Setback Consent
Self-addressed stamped envelope
Additional Copy of Stimulation Setback Consent
Multi-Well Plan

HIGPOINT ENERGY LLC

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I, William R. Fisher, acting as self, officer, agent or employee of Highpoint Energy LLC, operator of the existing 392 Ventures 41-22D (API: 05-123-34008), 392 Ventures 31-22D (API: 05-123-34006), RBF 11-22D (API: 05-123-32254), 392 Ventures 22CD (API: 05-123-34000), 392 Ventures 22AD (API: 05-123-34002), 392 Ventures 22ND (API: 05-123-34139), 392 Ventures 12-22D (API: 05-123-34010), 392 Ventures 22-22D (API: 05-123-34012), 392 Ventures 32-22D (API: 05-123-34004), 392 Ventures 42-22D (API: 05-123-34001) wells, with full power to execute the following, do hereby give consent to Extraction Oil and Gas, Inc. to stimulate the RBF 4, RBF 6, RBF 7, RBF 10 proposed wells within the COGCC Rule 317.s. Statewide Fracture Stimulation Setback.

William R. Fisher 1/27/17
Signature Date

William R Fisher
Printed Name