

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400995228

Date Received:

02/09/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10110 Contact Name: Callie Fiddes
Name of Operator: GREAT WESTERN OPERATING COMPANY LLC Phone: (303) 398-0550
Address: 1801 BROADWAY #500 Fax:
City: DENVER State: CO Zip: 80202

API Number 05-123-38934-00 County: WELD
Well Name: Schmunk EF Well Number: 31-369HN
Location: QtrQtr: NWNE Section: 31 Township: 7N Range: 65W Meridian: 6
Footage at surface: Distance: 530 feet Direction: FNL Distance: 2034 feet Direction: FEL
As Drilled Latitude: 40.537467 As Drilled Longitude: -104.704025

GPS Data:
Date of Measurement: 10/01/2015 PDOP Reading: 1.5 GPS Instrument Operator's Name: Zane Bullard

** If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:
Sec: Twp: Rng:
** If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/06/2014 Date TD: 09/06/2014 Date Casing Set or D&A: 09/06/2014
Rig Release Date: 09/06/2014 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 1070 TVD** Plug Back Total Depth MD 1010 TVD**

Elevations GR 4850 KB 4866 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42	0	80	61	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,070	430	0	1,070	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments

Surface was set on this well on 9/6/2014. Activities were suspended 9/6/2014 prior to reaching TD when surface casing was established. A form 6 has also been filed to P&A this well. No top or bottom of production zone to report yet.

Depths on cement job summary are incorrect.

No logs run yet so no formation top available to report.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Callie Fiddes

Title: Regulatory Specialist Date: 2/9/2017 Email: regulatorypermitting@gwogco.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401206050	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400995329	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400995228	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	- Changed Completion Type from Preliminary to Final. - Moved comment regarding logs and formation tops from Drilling tab to Submit tab. - Changed Conductor Casing & Surface String status from blank to VISU to reflect status on associated Form 6 Notice of Intent to Abandon (Doc# 401205650). Permitting review complete.	02/09/2017
Permit	Returned to draft for AOC settlement.	01/24/2017

Total: 2 comment(s)