

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/16/2017

Submitted Date:

02/22/2017

Document Number:

674603169

FIELD INSPECTION FORM

Loc ID 333075 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10454
Name of Operator: PETROSHARE CORPORATION
Address: 7200 S ALTON WAY #B220
City: CENTENNIAL State: CO Zip: 80112

Findings:

- 2 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Powell, Harold	(918)-774-3120	hpowell@petrosharecorp.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Hazard, Ellice		ellice.hazard@state.co.us	
Bill Lloyd		blloyd@petrosharecorp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
266534	WELL	PR	05/09/2003	GW	001-09463	GUTHRIE 21-2	EG

General Comment:

COGCC Engineering Integrity Inspector met with Petroshare field personnel on location and witnessed pressure testing of the well site flowline. Details of this inspection are available in the flowline section of this report. Photo's/ Doc's uploaded can be accessed via link(s) at the end of this report. This is a flowline integrity field inspection only.

Inspected FacilitiesFacility ID: 266534 Type: WELL API Number: 001-09463 Status: PR Insp. Status: EG**Flowline**

#1	Type: Well Site	of Lines
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: Age: 20+ Yrs Contents: Multiphase

Integrity Summary

Failures: Spills: No Repairs Made: No
 Coatings: H2S: No Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules (check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: The flowline (between wellhead and horizontal separator) runs approximately 600' east then turns north for 250' to the separator inlet at the battery/ facility. The total length of this flowline is about 850' linear feet. Pressure testing (hydro-testing using fresh water) was conducted and witnessed on the entire length of this flowline. The test was run for one hour and recorded minimal pressure deviation (loss < 10%) and adequate stabilization; This test witnessed is deemed passing/ satisfactory. The operator will retain the field data/ chart from the testing completed.

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674603181	Flowline pressure testing chart (well site)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4081719
674603182	Wellhead - flowline pressure test chart recorder	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4081720