

API 05123251700000		Surface Legal Location NENW 21 5N 67W	Field Name Wattenberg		State CO	Well Configuration Type Vertical	
Ground Elevation (ft) 4,969.00	Original KB Elevation (ft) 4,981.00	KB-Ground Distance (ft) 12.00	Spud Date 1/5/2008 13:30	Rig Release Date	On Production Date 6/18/2008	Abandon Date	

Daily Operations

Start Date	Summary	End Date
11/1/2012	STP 400 psi, SCP 300 psi, on blow down through production equipment, SSCP 0 psi, MIRU Bayou 008, blew well down to rig tank, control well w/40 bbls Claytreat/Biocide water, ND WH, NU BOP, PU tag jts, TIH w/ 3 jts, tagged @ 7,719.28' w/3, LD tag jts, RU Pick Testers, POOH w/production tbg to derrick testing to 6000 psi, all jts tested good, RD tester, (POOH w/ 244 jts 2 3/8" J-55 EUE 8rd tbg, sn/nc, tbg was landed at 7,644.28' KB), tag depth of 7,719.28' KB, PU RMOR's 3 7/8" blade bit - 4 1/2" csg scraper, TIH w/production tbg, circulated down to 7,719.28' KB (33.28' below J-Sand) and tools w/247 jts, rolled hole clean, POOH LD w/production tubing, LD tools, isolated well, drained lines, prepare for next days operations, SDFN.	11/1/2012
11/2/2012	SCP 0, SSCP 0 psi, ND BOP, remove tbg head, install PDC's 4 1/2" 5K frac valve, MIRU Nabors Wireline, TIH w/wireline set cast iron plug, correlated with logs, set cast iron plug @ 7,600', TOOH LD setting tool, TIH w/ dump bailer and two sacks of cement, spotted cement on top of plug abandoning J-Sand formation, TOOH w/wireline, RD moved wireline off of location, MIRU Pick Testers, pressured tested csg/RBP to 5000 psi using Pick Testers, held 20 minutes, test good, released tester, RU Nabors Wireline, RIH w/3 1/8" slickgun, correlated cased/open logs getting on correct depth, perforated Codell 7202-7210, 3 spf (24 new holes), 120 degree phasing, 19 gram charges, .41" entry holes w/21.28" penetration, all shots fired, RD e-line, SI and isolate well, drained lines, RDMOL.	11/2/2012