

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433 2. Name of Operator: LARAMIE ENERGY LLC 3. Address: 1401 SEVENTEENTH STREET #1400 City: DENVER State: CO Zip: 80202 4. Contact Name: MEL LACKIE Phone: (303) 339-4400 Fax: (303) 4399 Email: mlackie@laramie-energy.com

5. API Number 05-077-10230-00 6. County: MESA 7. Well Name: Gunderson Well Number: 29-14E 8. Location: QtrQtr: SENE Section: 29 Township: 9S Range: 93W Meridian: 6 9. Field Name: BUZZARD CREEK Field Code: 9500

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/09/2016 End Date: 12/15/2016 Date of First Production this formation: 12/10/2016

Perforations Top: 6044 Bottom: 7562 No. Holes: 396 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: []

83 BBLS 15% HCL ACID; 80,001 BBLS SLICKWATER; NO PROPPANT

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 80084 Max pressure during treatment (psi): 6328 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.84 Type of gas used in treatment: Min frac gradient (psi/ft): 0.73 Total acid used in treatment (bbl): 83 Number of staged intervals: 10 Recycled water used in treatment (bbl): 49601 Flowback volume recovered (bbl): 25311 Fresh water used in treatment (bbl): 30400 Disposition method for flowback: RECYCLE Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/04/2017 Hours: 1 Bbl oil: 0 Mcf Gas: 21 Bbl H2O: 11 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 500 Bbl H2O: 260 GOR: 0 Test Method: FLOWING Casing PSI: 1230 Tubing PSI: 490 Choke Size: 24/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1100 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7174 Tbg setting date: 01/01/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MEL LACKIE

Title: ENGINEERING TECHNICIAN Date: 2/7/2017 Email mlackie@laramie-energy.com

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401167631	FORM 5A SUBMITTED
401183714	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator changes top of Rollins formation to be 7566' via Sundry # 401215732 of 2/21/2017.	02/22/2017

Total: 1 comment(s)