

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401158105

Date Received:

02/13/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433

2. Name of Operator: LARAMIE ENERGY LLC

3. Address: 1401 SEVENTEENTH STREET #1400

City: DENVER State: CO Zip: 80202

4. Contact Name: MEL LACKIE

Phone: (303) 339-4400

Fax: (303) 339-4399

Email: mlackie@laramie-energy.com

5. API Number 05-077-10231-00

7. Well Name: Gunderson

6. County: MESA

Well Number: 29-13E

8. Location: QtrQtr: SENE Section: 29 Township: 9S Range: 93W Meridian: 6

9. Field Name: BUZZARD CREEK Field Code: 9500

Completed Interval

FORMATION: ROLLINS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/05/2016 End Date: 11/05/2016 Date of First Production this formation: 11/06/2016

Perforations Top: 7560 Bottom: 7602 No. Holes: 32 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

12 BBLS 15% HCL ACID; 8,000 BBLS SLICKWATER; NO PROPPANT

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 8012

Max pressure during treatment (psi): 6168

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 0.84

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.68

Total acid used in treatment (bbl): 12

Number of staged intervals: 1

Recycled water used in treatment (bbl): 6640

Flowback volume recovered (bbl): 3825

Fresh water used in treatment (bbl): 1360

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/06/2017 Hours: 1 Bbl oil: 0 Mcf Gas: 3 Bbl H2O: 2

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 70 Bbl H2O: 36 GOR: 0

Test Method: FLOWING Casing PSI: 935 Tubing PSI: 419 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1100 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7181 Tbg setting date: 02/04/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/07/2016 End Date: 11/22/2016 Date of First Production this formation: 11/07/2016

Perforations Top: 6004 Bottom: 7536 No. Holes: 360 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

95 BBLS 15% HCL ACID; 72,053 BBLS SLICKWATER; NO PROPPANT

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 72148 Max pressure during treatment (psi): 6610

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.84

Type of gas used in treatment: Min frac gradient (psi/ft): 0.74

Total acid used in treatment (bbl): 95 Number of staged intervals: 9

Recycled water used in treatment (bbl): 59804 Flowback volume recovered (bbl): 34425

Fresh water used in treatment (bbl): 12249 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/06/2017 Hours: 1 Bbl oil: 0 Mcf Gas: 29 Bbl H2O: 15

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 700 Bbl H2O: 356 GOR: 0

Test Method: FLOWING Casing PSI: 935 Tubing PSI: 419 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1100 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7181 Tbg setting date: 02/04/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: MEL LACKIE

Title: ENGINEERING TECHNICIAN Date: 2/13/2017 Email: mlackie@laramie-energy.com

Attachment Check List

Att Doc Num	Name
401158105	FORM 5A SUBMITTED
401203054	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)