

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/12/2017

Submitted Date:

02/13/2017

Document Number:

685501971**FIELD INSPECTION FORM**Loc ID 318662 Inspector Name: MONTOYA, JOHN On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10548Name of Operator: HRM RESOURCES II LLCAddress: 410 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**8 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
OLSON, JUSTIN	030-910-4717	justin.olson@hrmres.com	engineering
MacLaren, Joe		joe.maclaren@state.co.us	
Pape, Terry	303-893-6621	tpape@hrmres.com	All Inspections
Axelson, John		john.axelson@state.co.us	
Chesson, Bob		robert.chesson@state.co.us	
Canfield, Chris		chris.canfield@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241852	WELL	PR	08/21/1996	GW	123-09643	TRUPP 1	SI

General Comment:

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:				Date:
Type				
Comment:				
Corrective Action:				Date:
Type	BATTERY			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	OK			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
Crude Oil	Tank	>= 5 bbls		
Comment:	80 BBL SPILL HAPPENED FRIDAY THE 10 AREA IS BEING CLEANED UP ALL CONTAMINATED DIRT IS BEING HAULED OFF			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.			Date: 03/13/2017
In Containment: Yes				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	ROD IRON FENCE SE CORNER N40.04728 W-104.24127			
Corrective Action:				Date:
Equipment:				
				corrective date
Type: Gathering Line	# 1			
Comment:	SE CORNER N40.04284 W-104.24145			
Corrective Action:				Date:

Type: Gas Meter Run	# 1		
Comment:	SE CORNER N40.04829 W-104.24151		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	241852	Type:	WELL	API Number:	123-09643	Status:	PR	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: _____									
Corrective Action: _____ Date: _____									

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____ Pass _____

Comment _____

Corrective Action _____ Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____ Pass _____

Comment _____

Corrective Action _____ Date _____

1002c. PROTECTION OF SOILS _____ Pass _____

Comment _____

Corrective Action _____ Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____ Pass _____

Comment _____

Corrective Action _____ Date _____

1003a. Waste and Debris removed? _____ Pass _____

Comment _____

Corrective Action _____ Date _____

Unused or unneeded equipment onsite? _____ Pass _____

Comment _____

Corrective Action _____ Date _____

Pit, cellars, rat holes and other bores closed? _____ Pass _____

Comment _____

Corrective Action _____ Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____ Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

COGCC Comments

Comment	User	Date
there was a 80 bbl spill at this location The oil prod tank needs to be reset for a accurate GPS will recheck this well as soon as all the work is finished, most of the contaminaterd dirt approx 6 loads to dump, there is still a little contanimated soil to cleaned up	montoyaj	02/13/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401209116	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4074427
685501972	well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4074407
685501973	hole where spill was looking west	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4074408
685501974	picture looking inside hole	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4074409
685501975	good soil for hole	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4074410
685501976	hole in oil prod tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4074411