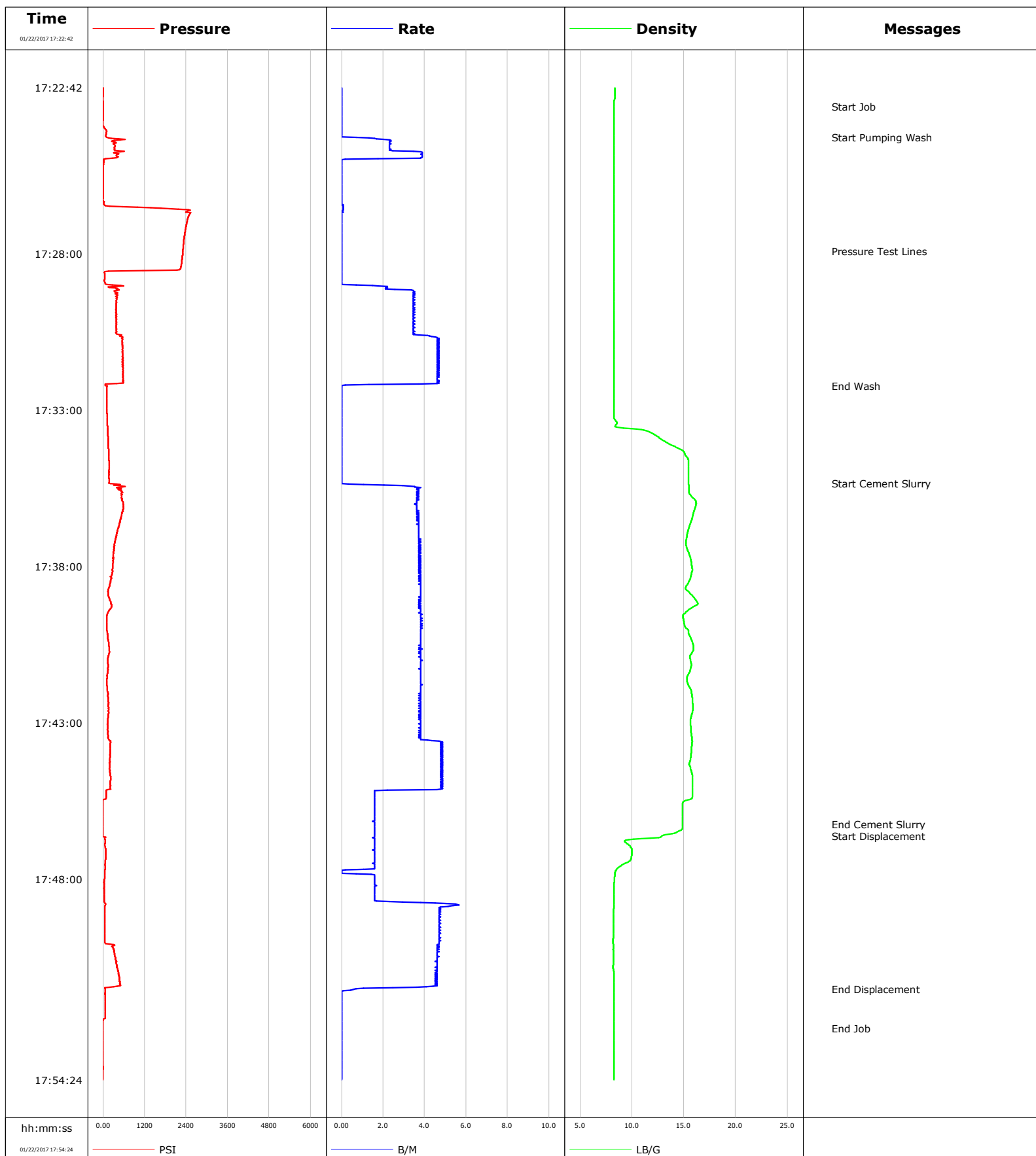


Well Clara A Bacon 1
Field DJ
Engineer Robert Pippin
Country United States

Client Anadarko
SIR No. DA6T-00426
Job Type Sussex Plug
Job Date 01-22-2017



				Customer Anadarko		Job Number DA6T-00426	
Well Clara A Bacon 1			Location (legal)		Schlumberger Location Cheyenne		Job Start Jan/22/2017
Field DJ		Formation Name/Type		Deviation deg	Bit Size in	Well MD 4340.0 ft	Well TVD 4340.0 ft
County Weld		State/Province Colorado		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal
Well Master		API/UWI					
Rig Name Basic Energy 1524		Drilled For Oil	Service Via Land	Casing/ Liner			
				Depth, ft	Size, in	Weight, lb/ft	Grade
Offshore Zone		Well Class Old	Well Type Workover				
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
Service Line Cementing		Job Type Sussex Plug					
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi	WH Connection 2 7/8" 6.5# T/S	Perforations/Open Hole			
				Top, ft	Bottom, ft	shot/ft	No. of Shots
Service Instructions 145 sks 1.51ft3/sk 6.35 gps 39 bbls @15.8 ppg Est Toc 3712 Ft				ft	ft		Total Interval ft
				ft	ft		Diameter in
				ft	ft		
				Treat Down Tubing	Displacement 21.0 bbl	Packer Type	Packer Depth ft
				Tubing Vol. 25.0 bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth ft	
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Jan/22/2017		Arrived on Location Jan/22/2017	Leave Location Jan/22/2017	Collar Type		Tail Pipe Depth ft	
				Collar Depth ft		Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
01/22/2017	17:22:42	0	0.0	8.38	0.0	Stopped Acquisition	
01/22/2017	17:23:12	0	0.0	8.29	0.0		
01/22/2017	17:23:19	0	0.0	8.28	0.0	Start Job	
01/22/2017	17:23:42	0	0.0	8.28	0.0		
01/22/2017	17:24:12	87	0.0	8.28	0.0		
01/22/2017	17:24:18	105	0.7	8.28	0.0	Start Pumping Wash	
01/22/2017	17:24:42	330	2.3	8.28	0.9		
01/22/2017	17:25:12	14	0.0	8.28	1.9		
01/22/2017	17:25:42	0	0.0	8.28	1.9		
01/22/2017	17:26:12	5	0.0	8.28	1.9		
01/22/2017	17:26:42	2394	0.1	8.28	1.9		
01/22/2017	17:27:12	2390	0.0	8.28	1.9		
01/22/2017	17:27:42	2325	0.0	8.28	1.9		
01/22/2017	17:27:56	2307	0.0	8.28	1.9	Pressure Test Lines	
01/22/2017	17:28:12	2284	0.0	8.28	1.9		
01/22/2017	17:28:42	46	0.0	8.28	1.9		
01/22/2017	17:29:12	398	3.5	8.28	2.3		
01/22/2017	17:29:42	385	3.5	8.28	4.1		
01/22/2017	17:30:12	389	3.5	8.28	5.8		
01/22/2017	17:30:42	572	4.6	8.28	7.6		
01/22/2017	17:31:12	563	4.6	8.28	9.9		

Well			Field		Job Start		Customer		Job Number	
Clara A Bacon 1			DJ		Jan/22/2017		Anadarko		DA6T-00426	
Date	Time 24-hr clock	Treating Pressure PSI		Flow Rate B/M	Density LB/G		Volume BBL		Message	
01/22/2017	17:32:12	60		1.3	8.28		14.5			
01/22/2017	17:32:14	64		0.0	8.28		14.5		End Wash	
01/22/2017	17:32:42	110		0.0	8.28		14.5			
01/22/2017	17:33:12	119		0.0	8.28		14.5			
01/22/2017	17:33:42	137		0.0	11.61		14.5			
01/22/2017	17:34:12	156		0.0	14.27		14.5			
01/22/2017	17:34:42	174		0.0	15.45		14.5			
01/22/2017	17:35:12	174		0.0	15.46		14.5			
01/22/2017	17:35:21	169		0.0	15.46		14.5		Start Cement Slurry	
01/22/2017	17:35:42	545		3.6	15.56		15.6			
01/22/2017	17:36:12	572		3.6	16.03		17.4			
01/22/2017	17:36:42	462		3.7	15.57		19.2			
01/22/2017	17:37:12	352		3.8	15.21		21.1			
01/22/2017	17:37:42	298		3.8	15.62		23.0			
01/22/2017	17:38:12	261		3.7	15.78		24.9			
01/22/2017	17:38:42	165		3.8	15.19		26.8			
01/22/2017	17:39:12	224		3.7	16.36		28.6			
01/22/2017	17:39:42	105		3.8	14.97		30.5			
01/22/2017	17:40:12	133		3.8	15.54		32.4			
01/22/2017	17:40:42	179		3.8	15.92		34.3			
01/22/2017	17:41:12	146		3.8	15.72		36.2			
01/22/2017	17:41:42	110		3.8	15.35		38.2			
01/22/2017	17:42:12	151		3.8	15.81		40.1			
01/22/2017	17:42:42	160		3.8	15.80		41.9			
01/22/2017	17:43:12	133		3.8	15.68		43.8			
01/22/2017	17:43:42	206		4.8	15.78		45.9			
01/22/2017	17:44:12	197		4.8	15.62		48.3			
01/22/2017	17:44:42	215		4.8	15.83		50.7			
01/22/2017	17:45:12	87		1.6	15.84		52.9			
01/22/2017	17:45:42	-5		1.6	14.87		53.7			
01/22/2017	17:46:12	-5		1.6	14.88		54.5			
01/22/2017	17:46:14	-5		1.6	14.88		54.6		End Cement Slurry	
01/22/2017	17:46:26	-5		1.6	14.72		54.9		Start Displacement	
01/22/2017	17:46:42	55		1.6	10.91		55.3			
01/22/2017	17:47:12	73		1.6	9.99		56.1			
01/22/2017	17:47:42	55		0.2	8.50		56.9			
01/22/2017	17:48:12	32		1.7	8.28		57.5			
01/22/2017	17:48:42	32		1.7	8.28		58.3			
01/22/2017	17:49:12	50		4.8	8.24		60.6			
01/22/2017	17:49:42	50		4.7	8.25		62.9			
01/22/2017	17:50:12	288		4.6	8.21		65.3			
01/22/2017	17:50:42	385		4.6	8.21		67.6			
01/22/2017	17:51:12	481		4.5	8.28		69.9			
01/22/2017	17:51:31	60		0.6	8.28		71.1		End Displacement	
01/22/2017	17:51:42	60		0.0	8.28		71.1			
01/22/2017	17:52:12	60		0.0	8.28		71.1			
01/22/2017	17:52:42	-14		0.0	8.28		71.1			
01/22/2017	17:52:46	-14		0.0	8.28		71.1		End Job	
01/22/2017	17:53:12	-9		0.0	8.28		71.1			
01/22/2017	17:53:42	-9		0.0	8.28		71.1			

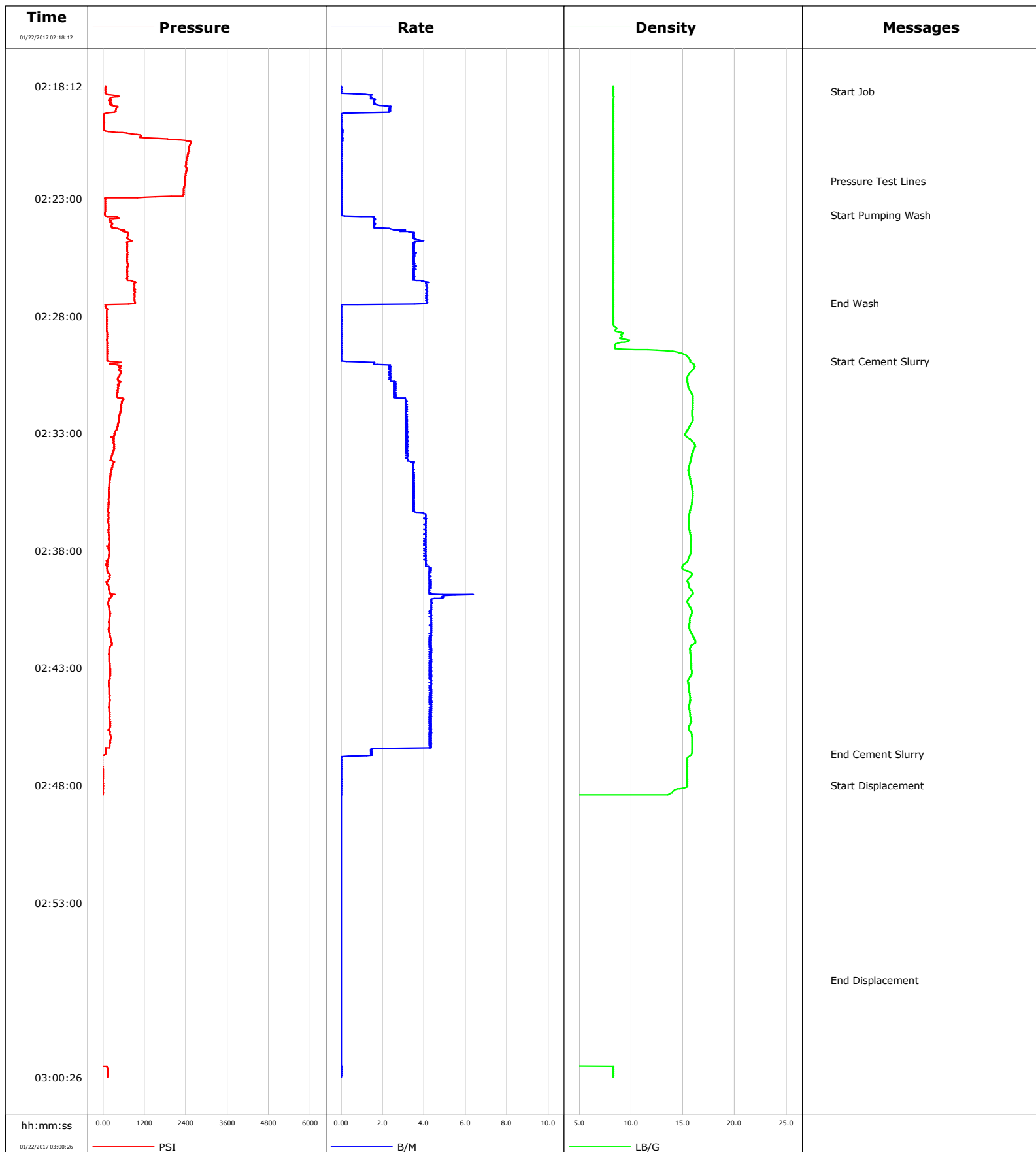
Well Clara A Bacon 1	Field DJ	Job Start Jan/22/2017	Customer Anadarko	Job Number DA6T-00426
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl					
Slurry 3.5	N2	Mud	Maximum Rate 5.7		Total Slurry 39.0	Mud 0.0	Spacer 15.0	N2		
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum 2531	Final -5	Average 377	Bump Plug to	Breakdown	Type		Volume bbl		Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 39.0 bbl		Displacement 21.5 bbl		Mix Water Temp 50 degF		Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl
								Washed Thru Perfs <input type="checkbox"/>		To ft
Customer or Authorized Representative Traux Deal				Schlumberger Supervisor Robert Pippin				Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
								-		-

Well Clara A Bacon 1
Field DJ
Engineer Robert Pippin
Country United States

Client Anadarko
SIR No. Da6t-00424
Job Type Nio Plug 1
Job Date 01-22-2017



Cementing Service Report

				Customer Anadarko		Job Number Da6t-00424	
Well Clara A Bacon 1		Location (legal)		Schlumberger Location Cheyenne		Job Start Jan/22/2017	
Field DJ		Formation Name/Type		Deviation deg	Bit Size in	Well MD 8200.0 ft	Well TVD 8200.0 ft
County Weld		State/Province Colorado		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal
Well Master		API/UWI					
Rig Name Basic Energy 1524	Drilled For Oil	Service Via Land	Casing/ Liner				
			Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Offshore Zone	Well Class Old	Well Type Re-entry					
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
Service Line Cementing	Job Type Nio Plug 1						
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection 2 7/8" 6.5# T/S	Perforations/Open Hole				
			Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval
			ft	ft			ft
			ft	ft			Diameter
			ft	ft			in
			Treat Down Tubing	Displacement 40.0 bbl	Packer Type	Packer Depth ft	
			Tubing Vol. 47.5 bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth ft	
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Jan/22/2017		Arrived on Location Jan/22/2017	Leave Location Jan/22/2017	Collar Type		Tail Pipe Depth ft	
				Collar Depth ft		Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
01/22/2017	02:18:12	78	0.0	8.29	0.0	End Job	
01/22/2017	02:18:25	78	0.0	8.29	0.0	Start Job	
01/22/2017	02:18:42	270	1.5	8.31	0.2		
01/22/2017	02:19:12	375	2.3	8.28	1.1		
01/22/2017	02:19:42	18	0.0	8.29	1.5		
01/22/2017	02:20:12	554	0.0	8.29	1.5		
01/22/2017	02:20:42	2522	0.0	8.29	1.5		
01/22/2017	02:21:12	2449	0.0	8.29	1.5		
01/22/2017	02:21:42	2417	0.0	8.29	1.5		
01/22/2017	02:22:12	2371	0.0	8.29	1.5		
01/22/2017	02:22:15	2371	0.0	8.29	1.5	Pressure Test Lines	
01/22/2017	02:22:42	2330	0.0	8.29	1.5		
01/22/2017	02:23:12	64	0.0	8.29	1.5		
01/22/2017	02:23:42	55	0.0	8.29	1.5	Start Pumping Wash	
01/22/2017	02:24:12	261	1.6	8.28	2.2		
01/22/2017	02:24:42	719	3.5	8.28	3.7		
01/22/2017	02:25:12	700	3.5	8.28	5.5		
01/22/2017	02:25:42	696	3.5	8.28	7.2		
01/22/2017	02:26:12	705	3.5	8.28	9.0		
01/22/2017	02:26:42	916	4.2	8.28	10.9		
01/22/2017	02:27:12	906	4.2	8.28	12.9		

Well			Field		Job Start		Customer		Job Number	
Clara A Bacon 1			DJ		Jan/22/2017		Anadarko		Da6t-00424	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
01/22/2017	02:27:42	124	0.0	8.28	14.2					
01/22/2017	02:28:42	119	0.0	9.05	14.2					
01/22/2017	02:29:12	119	0.0	8.54	14.2					
01/22/2017	02:29:42	124	0.0	15.36	14.2					
01/22/2017	02:29:56	128	0.0	15.71	14.2	Start Cement Slurry				
01/22/2017	02:30:12	462	2.4	16.09	14.7					
01/22/2017	02:30:42	421	2.4	15.39	15.9					
01/22/2017	02:31:12	421	2.7	15.68	17.1					
01/22/2017	02:31:42	549	3.1	15.94	18.5					
01/22/2017	02:32:12	485	3.2	15.89	20.1					
01/22/2017	02:32:42	421	3.2	15.66	21.7					
01/22/2017	02:33:12	302	3.2	15.47	23.2					
01/22/2017	02:33:42	302	3.1	16.00	24.8					
01/22/2017	02:34:12	293	3.4	15.72	26.4					
01/22/2017	02:34:42	229	3.5	15.56	28.1					
01/22/2017	02:35:12	174	3.5	15.81	29.9					
01/22/2017	02:35:42	160	3.5	15.92	31.6					
01/22/2017	02:36:12	151	3.5	15.75	33.4					
01/22/2017	02:36:42	156	4.1	15.56	35.3					
01/22/2017	02:37:12	165	4.1	15.66	37.3					
01/22/2017	02:37:42	183	4.0	15.74	39.3					
01/22/2017	02:38:12	179	4.1	15.66	41.4					
01/22/2017	02:38:42	128	4.2	14.93	43.4					
01/22/2017	02:39:12	188	4.2	15.56	45.6					
01/22/2017	02:39:42	183	4.2	15.81	47.7					
01/22/2017	02:40:12	156	4.3	15.41	50.0					
01/22/2017	02:40:42	201	4.3	15.84	52.1					
01/22/2017	02:41:12	174	4.3	15.61	54.3					
01/22/2017	02:41:42	211	4.2	16.02	56.5					
01/22/2017	02:42:12	183	4.3	15.67	58.6					
01/22/2017	02:42:42	183	4.2	15.75	60.8					
01/22/2017	02:43:12	206	4.3	15.83	62.9					
01/22/2017	02:43:42	160	4.3	15.52	65.1					
01/22/2017	02:44:12	188	4.3	15.68	67.3					
01/22/2017	02:44:42	169	4.2	15.59	69.4					
01/22/2017	02:45:12	188	4.2	15.75	71.6					
01/22/2017	02:45:42	192	4.2	15.69	73.7					
01/22/2017	02:46:12	206	4.3	15.88	75.9					
01/22/2017	02:46:41	73	1.5	15.85	77.2	End Cement Slurry				
01/22/2017	02:46:42	46	1.4	15.84	77.3					
01/22/2017	02:47:12	-9	0.0	15.42	77.4					
01/22/2017	02:47:42	5	0.0	15.42	77.4					
01/22/2017	02:48:00	5	0.0	15.43	77.4	Start Displacement				
01/22/2017	02:48:12	-5	0.0	14.22	77.4					

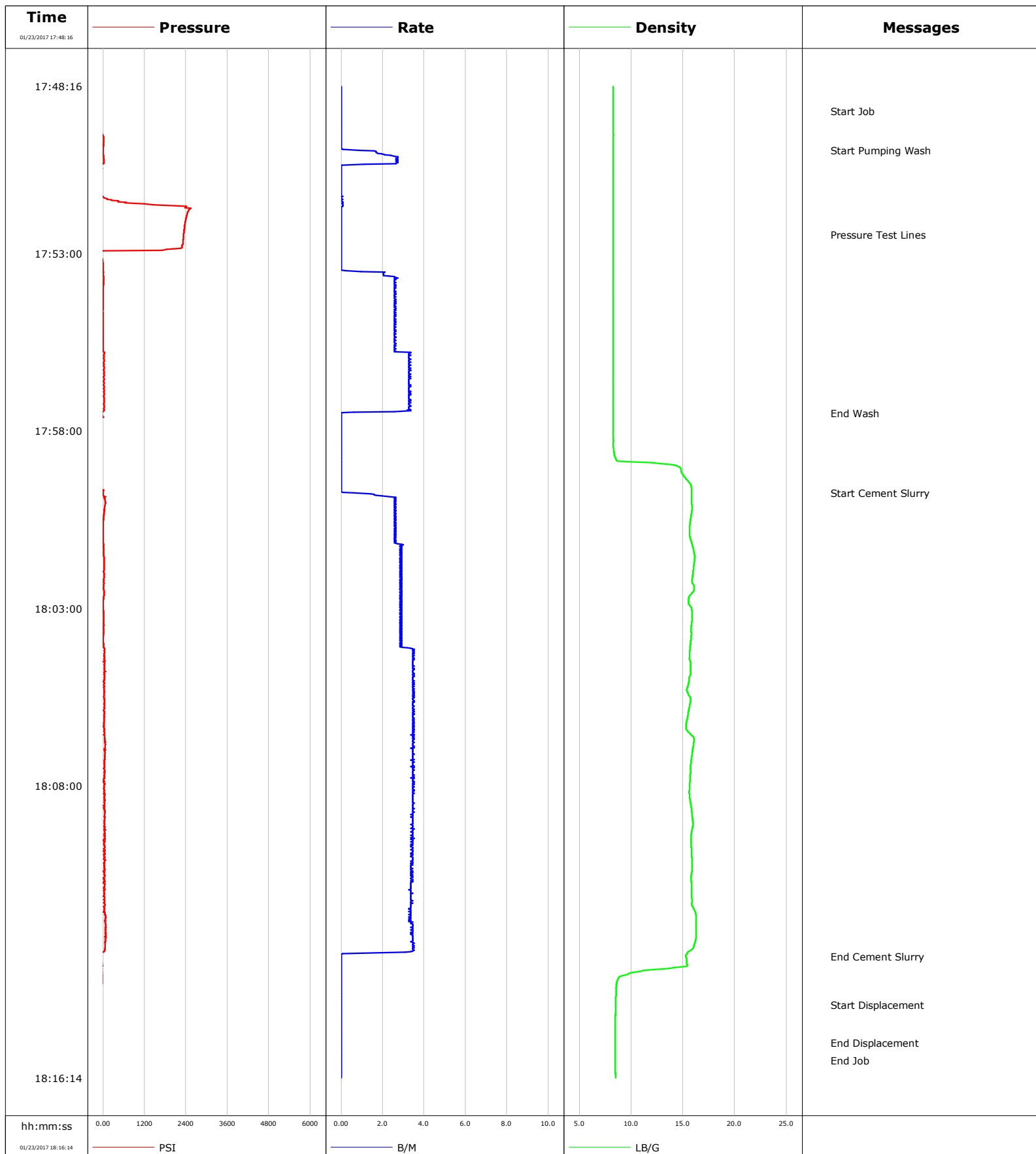
Well Clara A Bacon 1	Field DJ	Job Start Jan/22/2017	Customer Anadarko	Job Number Da6t-00424
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 3.6	N2	Mud	Maximum Rate 6.4		Total Slurry 62.1	Mud 0.0	Spacer 15.0	N2
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 2568	Final 146	Average 461	Bump Plug to	Breakdown	Type	Volume bbl		Density lb/gal
Avg. N2 Percent %	Designed Slurry Volume 62.1 bbl	Displacement 40.0 bbl	Mix Water Temp 50 degF	Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl		
				Washed Thru Perfs <input type="checkbox"/>		To ft		
Customer or Authorized Representative Traux Deal			Schlumberger Supervisor Robert Pippin			Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
						-		-

Well Carla A Bacon
Field DJ
Engineer Robert Pippin
Country United States

Client Anadarko
SIR No. DA6T-00427
Job Type Stub Plug
Job Date 01-22-2017



Cementing Service Report

				Customer Anadarko		Job Number DA6T-00427	
Well Carla A Bacon			Location (legal)		Schlumberger Location Cheyenne		Job Start Jan/22/2017
Field DJ		Formation Name/Type		Deviation deg	Bit Size in	Well MD 770.0 ft	Well TVD 770.0 ft
County Weld		State/Province Colorado		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal
Well Master		API/UWI					
Rig Name Basic Energy 1524		Drilled For Oil	Service Via Land		Casing/ Liner		
					Depth, ft	Size, in	Weight, lb/ft
Offshore Zone		Well Class Old	Well Type Re-entry				
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP		Tubing/Drill Pipe		
					T/D	Depth, ft	Size, in
Service Line Cementing		Job Type Stub Plug			Weight, lb/ft	Grade	Thread
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi	WH Connection 2 7/8" 6.5# T/S		Perforations/Open Hole		
					Top, ft	Bottom, ft	shot/ft
Service Instructions 211 sks 1.16ft3/sk 4.36 gps 43.5 bbls @ 15.8ppg Est Toc 79 ft							No. of Shots
							Total Interval
							Diameter
							in
				Treat Down Tubing	Displacement 0.5 bbl	Packer Type	Packer Depth ft
				Tubing Vol. 4.4 bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth ft	
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Jan/22/2017		Arrived on Location Jan/22/2017		Leave Location Jan/22/2017		Collar Type	
						Tail Pipe Depth ft	
						Collar Depth ft	
						Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
01/23/2017	17:48:16	-69	0.0	8.28	0.0	Stopped Acquisition	
01/23/2017	17:48:46	-69	0.0	8.29	0.0		
01/23/2017	17:48:58	-73	0.0	8.29	0.0	Start Job	
01/23/2017	17:49:16	-69	0.0	8.29	0.0		
01/23/2017	17:49:46	18	0.0	8.28	0.0		
01/23/2017	17:50:05	9	0.9	8.28	0.0	Start Pumping Wash	
01/23/2017	17:50:16	23	2.7	8.28	0.4		
01/23/2017	17:50:46	-41	0.0	8.28	0.9		
01/23/2017	17:51:16	-50	0.0	8.28	0.9		
01/23/2017	17:51:46	2490	0.0	8.28	1.0		
01/23/2017	17:52:16	2357	0.0	8.28	1.0		
01/23/2017	17:52:28	2339	0.0	8.28	1.0	Pressure Test Lines	
01/23/2017	17:52:46	2293	0.0	8.28	1.0		
01/23/2017	17:53:16	0	0.0	8.28	1.0		
01/23/2017	17:53:46	18	2.6	8.27	1.6		
01/23/2017	17:54:16	14	2.6	8.28	2.9		
01/23/2017	17:54:46	-5	2.7	8.28	4.2		
01/23/2017	17:55:16	-5	2.7	8.28	5.5		
01/23/2017	17:55:46	0	2.6	8.28	6.8		
01/23/2017	17:56:16	27	3.3	8.28	8.4		
01/23/2017	17:56:46	32	3.3	8.28	10.1		

Well			Field		Job Start		Customer		Job Number	
Carla A Bacon			DJ		Jan/22/2017		Anadarko		DA6T-00427	
Date	Time 24-hr clock	Treating Pressure PSI		Flow Rate B/M	Density LB/G		Volume BBL		Message	
01/23/2017	17:57:30	-23		0.0	8.28		12.3		End Wash	
01/23/2017	17:57:46	-37		0.0	8.28		12.3			
01/23/2017	17:58:16	-46		0.0	8.31		12.3			
01/23/2017	17:58:46	-37		0.0	8.50		12.3			
01/23/2017	17:59:16	-41		0.0	15.08		12.3			
01/23/2017	17:59:45	14		0.6	15.82		12.3		Start Cement Slurry	
01/23/2017	17:59:46	9		1.4	15.82		12.4			
01/23/2017	18:00:16	41		2.7	15.86		13.6			
01/23/2017	18:00:46	9		2.7	15.64		14.9			
01/23/2017	18:01:16	23		2.8	15.94		16.2			
01/23/2017	18:01:46	37		2.9	16.07		17.7			
01/23/2017	18:02:16	23		2.9	15.88		19.1			
01/23/2017	18:02:46	14		2.9	15.54		20.5			
01/23/2017	18:03:16	18		2.8	15.91		22.0			
01/23/2017	18:03:46	23		2.9	15.81		23.4			
01/23/2017	18:04:16	50		3.5	15.65		25.0			
01/23/2017	18:04:46	50		3.5	15.75		26.7			
01/23/2017	18:05:16	37		3.5	15.39		28.4			
01/23/2017	18:05:46	46		3.5	15.63		30.2			
01/23/2017	18:06:16	37		3.5	15.32		31.9			
01/23/2017	18:06:46	73		3.5	16.06		33.6			
01/23/2017	18:07:16	50		3.5	15.81		35.4			
01/23/2017	18:07:46	41		3.5	15.70		37.1			
01/23/2017	18:08:16	50		3.5	15.64		38.8			
01/23/2017	18:08:46	64		3.5	15.87		40.6			
01/23/2017	18:09:16	37		3.5	15.87		42.3			
01/23/2017	18:09:46	46		3.5	15.81		44.0			
01/23/2017	18:10:16	41		3.4	15.89		45.7			
01/23/2017	18:10:46	60		3.4	15.81		47.4			
01/23/2017	18:11:16	50		3.4	15.88		49.1			
01/23/2017	18:11:46	69		3.3	16.27		50.8			
01/23/2017	18:12:16	55		3.5	16.27		52.5			
01/23/2017	18:12:46	-50		0.0	15.33		54.0			
01/23/2017	18:12:49	-50		0.0	15.28		54.0		End Cement Slurry	
01/23/2017	18:13:16	-60		0.0	10.16		54.0			
01/23/2017	18:13:46	-92		0.0	8.57		54.0			
01/23/2017	18:14:11	-82		0.0	8.51		54.0		Start Displacement	
01/23/2017	18:14:16	-82		0.0	8.51		54.0			
01/23/2017	18:14:46	-78		0.0	8.49		54.0			
01/23/2017	18:15:15	-78		0.0	8.49		54.0		End Displacement	
01/23/2017	18:15:16	-78		0.0	8.49		54.0			
01/23/2017	18:15:45	-78		0.0	8.49		54.0		End Job	

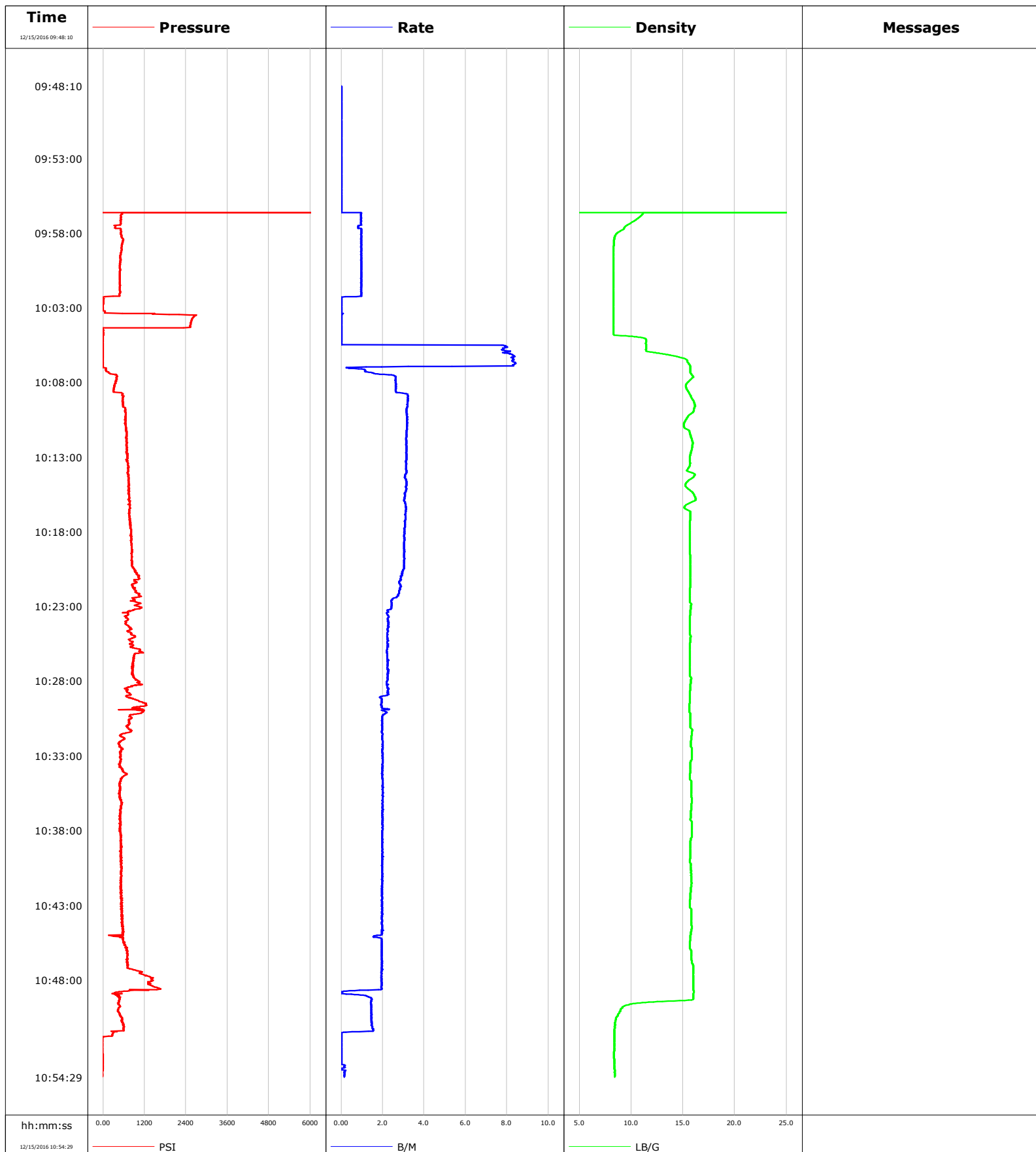
Well Carla A Bacon	Field DJ	Job Start Jan/22/2017	Customer Anadarko	Job Number DA6T-00427
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl					
Slurry 3.1	N2	Mud	Maximum Rate 3.5		Total Slurry 43.5	Mud 0.0	Spacer 15.0	N2		
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum 2545	Final -78	Average 200	Bump Plug to	Breakdown	Type		Volume bbl		Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 43.0 bbl		Displacement 0.5 bbl		Mix Water Temp 50 degF		Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl
								Washed Thru Perfs <input type="checkbox"/>		To ft
Customer or Authorized Representative Traux Deal				Schlumberger Supervisor Robert Pippin				Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
								-		-

Well Carla A Bacon 1
Field DJ
Engineer Robert Pippin
Country United States

Client Anadarko
SIR No. DA6T-00207
Job Type Nio Plug 2
Job Date 1/22/17



				Customer Anadarko			Job Number DA6T-00207				
Well Carla A Bacon 1			Location (legal)		Schlumberger Location Cheyenne			Job Start Jan/22/2017			
Field DJ		Formation Name/Type		Deviation deg	Bit Size in		Well MD 7060.0 ft		Well TVD 7060.0 ft		
County Weld		State/Province Colorado		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal				
Well Master 0630914233		API/UWI 512324653									
Rig Name Basic Energy 1542		Drilled For Oil and Gas		Service Via Land		Casing/ Liner					
						Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone		Well Class Old		Well Type Workover		0.0	0.0	0.0			
						0.0	0.0	0.0			
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP		Tubing/Drill Pipe						
					T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Service Line Cementing		Job Type Nio Plug 2				T	7060.0	2.9	6.5	J55	8RD
							0.0	0.0	0.0		
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection 2 7/8" 6.5# T/S		Perforations/Open Hole					
						Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
Service Instructions 160sks 1.51ft3/sk 6.35 gps 43 bbls @ 15.8ppg Est Toc 6369						ft	ft			ft	
						ft	ft			Diameter	
						ft	ft			in	
		Treat Down Tubing		Displacement 36.0 bbl		Packer Type		Packer Depth ft			
		Tubing Vol. 41.0 bbl		Casing Vol. bbl		Annular Vol. bbl		Openhole Vol. bbl			
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools			Squeeze Job				
Lift Pressure psi		Shoe Type			Squeeze Type						
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>			Shoe Depth ft			Tool Type			
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type			Tool Depth ft		
Cement Head Type					Stage Tool Depth ft			Tail Pipe Size in			
Job Scheduled For Jan/22/2017		Arrived on Location Jan/22/2017		Leave Location Jan/22/2017		Collar Type			Tail Pipe Depth ft		
					Collar Depth ft			Sqz. Total Vol. bbl			
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message					
12/15/2016	09:48:10	-3750	0.0	-6.25	0.0	Start Job					
12/15/2016	09:48:40	-3750	0.0	-6.25	0.0						
12/15/2016	09:49:10	-3750	0.0	-6.25	0.0						
12/15/2016	09:49:40	-3750	0.0	-6.25	0.0						
12/15/2016	09:50:10	-3750	0.0	-6.25	0.0						
12/15/2016	09:50:40	-3750	0.0	-6.25	0.0						
12/15/2016	09:51:10	-3750	0.0	-6.25	0.0						
12/15/2016	09:51:40	-3750	0.0	-6.25	0.0						
12/15/2016	09:52:10	-3750	0.0	-6.25	0.0						
12/15/2016	09:52:40	-3750	0.0	-6.25	0.0						
12/15/2016	09:53:10	-3750	0.0	-6.25	0.0						
12/15/2016	09:53:40	-3750	0.0	-6.25	0.0						
12/15/2016	09:54:10	-3750	0.0	-6.25	0.0						
12/15/2016	09:54:40	-3750	0.0	-6.25	0.0						
12/15/2016	09:55:10	-3750	0.0	-6.25	0.0						
12/15/2016	09:55:40	-3750	0.0	-6.25	0.0						
12/15/2016	09:56:10	-3750	0.0	-6.25	0.0						
12/15/2016	09:56:40	553	1.0	11.19	0.0						
12/15/2016	09:57:10	503	0.9	10.44	0.5						
12/15/2016	09:57:40	342	0.8	9.34	1.0						
12/15/2016	09:58:10	535	1.0	8.48	1.4						

Well			Field		Job Start		Customer		Job Number	
Carla A Bacon 1			DJ		Jan/22/2017		Anadarko		DA6T-00207	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
12/15/2016	09:59:10	535	1.0	8.29	2.4					
12/15/2016	09:59:40	489	1.0	8.28	2.9					
12/15/2016	10:00:10	480	1.0	8.28	3.4					
12/15/2016	10:00:40	484	1.0	8.28	3.9					
12/15/2016	10:01:10	484	1.0	8.28	4.3					
12/15/2016	10:01:40	480	0.9	8.28	4.8					
12/15/2016	10:02:10	471	0.9	8.28	5.3					
12/15/2016	10:02:40	4	0.0	8.28	5.4					
12/15/2016	10:03:10	-1	0.0	8.28	5.4					
12/15/2016	10:03:40	2604	0.0	8.28	5.4					
12/15/2016	10:04:40	13	0.0	8.28	5.4					
12/15/2016	10:05:10	-1	0.0	11.41	5.4					
12/15/2016	10:05:40	-5	8.0	11.41	5.4					
12/15/2016	10:06:10	-5	8.3	13.53	5.4					
12/15/2016	10:06:40	-5	8.4	15.47	5.4					
12/15/2016	10:07:10	86	1.1	15.68	5.5					
12/15/2016	10:07:40	384	2.6	15.98	6.4					
12/15/2016	10:08:10	347	2.6	15.30	7.7					
12/15/2016	10:08:40	315	2.6	15.53	9.1					
12/15/2016	10:09:10	562	3.2	15.94	10.6					
12/15/2016	10:09:40	585	3.2	16.11	12.2					
12/15/2016	10:10:10	649	3.2	15.65	13.8					
12/15/2016	10:10:40	658	3.2	15.16	15.4					
12/15/2016	10:11:10	663	3.2	15.46	17.0					
12/15/2016	10:11:40	672	3.2	15.76	18.6					
12/15/2016	10:12:10	681	3.1	15.91	20.1					
12/15/2016	10:12:40	686	3.1	15.77	21.7					
12/15/2016	10:13:10	672	3.1	15.64	23.3					
12/15/2016	10:13:40	736	3.1	15.59	24.8					
12/15/2016	10:14:10	732	3.1	16.13	26.4					
12/15/2016	10:14:40	754	3.1	15.39	28.0					
12/15/2016	10:15:10	750	3.1	15.55	29.5					
12/15/2016	10:15:40	754	3.1	16.15	31.1					
12/15/2016	10:16:10	786	3.1	15.39	32.6					
12/15/2016	10:16:40	750	3.1	15.70	34.2					
12/15/2016	10:17:10	773	3.1	15.68	35.7					
12/15/2016	10:17:40	796	3.1	15.66	37.3					
12/15/2016	10:18:10	791	3.1	15.66	38.8					
12/15/2016	10:18:40	805	3.1	15.67	40.3					
12/15/2016	10:19:10	846	3.0	15.63	41.8					
12/15/2016	10:19:40	846	3.0	15.71	43.3					
12/15/2016	10:20:10	832	3.0	15.71	44.9					
12/15/2016	10:20:40	919	2.9	15.70	46.4					
12/15/2016	10:21:10	1024	2.9	15.71	47.8					
12/15/2016	10:21:40	860	2.9	15.68	49.2					
12/15/2016	10:22:10	1075	2.8	15.65	50.7					
12/15/2016	10:22:40	937	2.4	15.66	52.0					
12/15/2016	10:23:10	1020	2.4	15.72	53.2					
12/15/2016	10:23:40	631	2.3	15.67	54.3					
12/15/2016	10:24:10	667	2.3	15.65	55.4					
12/15/2016	10:24:40	709	2.3	15.65	56.6					
12/15/2016	10:25:10	782	2.2	15.70	57.7					
12/15/2016	10:25:40	841	2.2	15.65	58.8					
12/15/2016	10:26:10	905	2.2	15.63	59.9					

Well			Field		Job Start		Customer		Job Number	
Carla A Bacon 1			DJ		Jan/22/2017		Anadarko		DA6T-00207	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
12/15/2016	10:27:10	860	2.2	15.65	62.1					
12/15/2016	10:27:40	878	2.2	15.66	63.3					
12/15/2016	10:28:10	1061	2.2	15.72	64.4					
12/15/2016	10:28:40	704	2.2	15.67	65.5					
12/15/2016	10:29:10	869	1.9	15.64	66.6					
12/15/2016	10:29:40	1180	1.9	15.61	67.5					
12/15/2016	10:30:10	1038	2.1	15.69	68.6					
12/15/2016	10:30:40	768	2.0	15.71	69.6					
12/15/2016	10:31:10	741	2.0	15.80	70.6					
12/15/2016	10:31:40	493	2.0	15.81	71.6					
12/15/2016	10:32:10	461	2.0	15.75	72.5					
12/15/2016	10:32:40	544	2.0	15.84	73.5					
12/15/2016	10:33:40	475	2.0	15.69	75.5					
12/15/2016	10:34:10	677	2.0	15.68	76.5					
12/15/2016	10:34:40	530	2.0	15.77	77.5					
12/15/2016	10:35:10	484	2.0	15.78	78.5					
12/15/2016	10:35:40	484	2.0	15.78	79.5					
12/15/2016	10:36:10	526	2.0	15.81	80.5					
12/15/2016	10:36:40	489	2.0	15.76	81.5					
12/15/2016	10:37:10	512	2.0	15.72	82.5					
12/15/2016	10:37:40	521	2.0	15.83	83.5					
12/15/2016	10:38:10	530	2.0	15.83	84.5					
12/15/2016	10:38:40	539	2.0	15.72	85.5					
12/15/2016	10:39:10	530	2.0	15.70	86.5					
12/15/2016	10:39:40	521	2.0	15.68	87.5					
12/15/2016	10:40:10	526	2.0	15.69	88.5					
12/15/2016	10:40:40	539	2.0	15.77	89.5					
12/15/2016	10:41:10	535	2.0	15.77	90.5					
12/15/2016	10:41:40	512	2.0	15.79	91.5					
12/15/2016	10:42:10	493	2.0	15.72	92.5					
12/15/2016	10:42:40	526	2.0	15.67	93.4					
12/15/2016	10:43:10	544	2.0	15.68	94.4					
12/15/2016	10:43:40	526	2.0	15.79	95.4					
12/15/2016	10:44:10	548	2.0	15.80	96.4					
12/15/2016	10:44:40	576	2.0	15.79	97.4					
12/15/2016	10:45:10	599	1.8	15.69	98.3					
12/15/2016	10:45:40	645	2.0	15.66	99.3					
12/15/2016	10:46:10	709	1.9	15.77	100.3					
12/15/2016	10:46:40	690	2.0	15.81	101.2					
12/15/2016	10:47:10	722	2.0	15.97	102.2					
12/15/2016	10:47:40	1208	1.9	15.97	103.2					
12/15/2016	10:48:10	1317	1.9	15.97	104.2					
12/15/2016	10:48:40	1327	1.3	15.97	105.1					
12/15/2016	10:49:10	466	1.4	15.97	105.4					
12/15/2016	10:49:40	466	1.4	9.70	106.2					
12/15/2016	10:50:10	448	1.5	8.89	106.9					
12/15/2016	10:50:40	544	1.5	8.51	107.6					
12/15/2016	10:51:10	603	1.5	8.40	108.4					
12/15/2016	10:51:40	269	0.0	8.37	108.8					
12/15/2016	10:52:10	-24	0.0	8.36	108.8					
12/15/2016	10:52:40	-19	0.0	8.35	108.8					
12/15/2016	10:53:10	-5	0.0	8.32	108.8					
12/15/2016	10:53:40	-1	0.2	8.39	108.8					

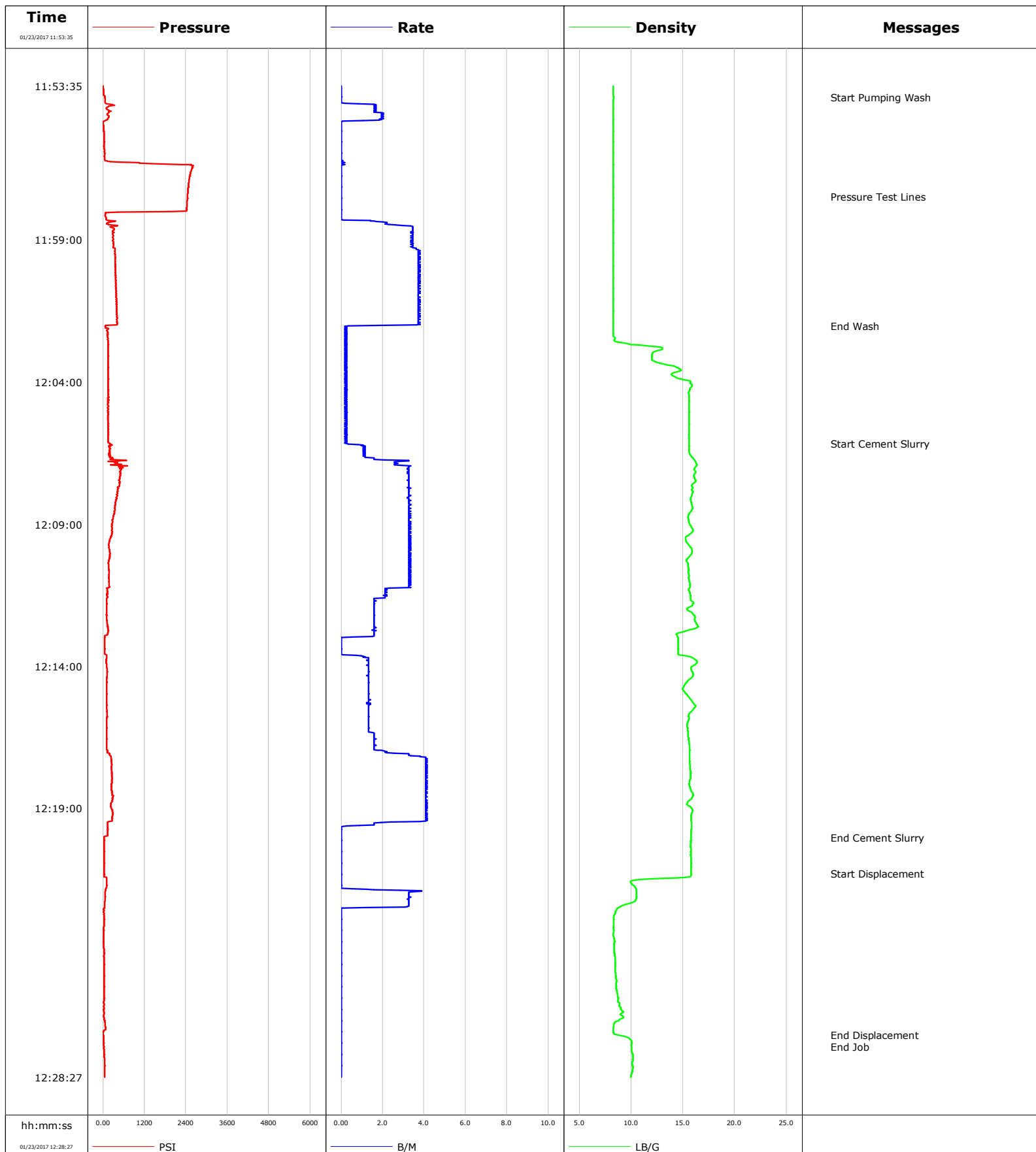
Well Carla A Bacon 1	Field DJ	Job Start Jan/22/2017	Customer Anadarko	Job Number DA6T-00207
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl					
Slurry 2.3	N2	Mud	Maximum Rate 8.4		Total Slurry 43.0	Mud 0.0	Spacer 15.0	N2		
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum 2850	Final -33	Average 704	Bump Plug to	Breakdown	Type		Volume bbl		Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 43.0 bbl		Displacement 36.0 bbl		Mix Water Temp 50 degF		Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl
								Washed Thru Perfs <input type="checkbox"/>		To ft
Customer or Authorized Representative Edgar Chavez				Schlumberger Supervisor Robert Pippin				Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
								-		-

Well Clara A Bacon
Field DJ
Engineer Robert Pippin
Country United States

Client Anadarko
SIR No. DOQD-00004
Job Type Sussex Plug 2
Job Date 01-23-2017



Cementing Service Report

				Customer Anadarko		Job Number DOQD-00004	
Well Clara A Bacon			Location (legal)		Schlumberger Location Cheyenne		Job Start Jan/23/2017
Field DJ		Formation Name/Type		Deviation deg	Bit Size in	Well MD 4068.0 ft	Well TVD 4068.0 ft
County Weld		State/Province Colorado		BHP psi	BHST degF	BHCT degF	Pore Press. Gradient lb/gal
Well Master		API/UWI					
Rig Name Basic 1524	Drilled For Oil	Service Via Land		Casing/ Liner			
				Depth, ft	Size, in	Weight, lb/ft	Grade
Offshore Zone	Well Class Old	Well Type Re-entry					
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
Service Line Cementing		Job Type Sussex Plug 2					
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi	WH Connection 2 7/8" 6.5# T/S	Perforations/Open Hole			
				Top, ft	Bottom, ft	shot/ft	No. of Shots
				Treat Down Tubing	Displacement 20.3 bbl	Packer Type	Packer Depth ft
				Tubing Vol. 23.6 bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl
Service Instructions 126 sks 1.51 ft3/sk 6.35 gps 33.8 bbls @ 15.8 ppg 3506 ft							
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth ft	
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Jan/23/2017		Arrived on Location Jan/23/2017	Leave Location Jan/23/2017	Collar Type		Tail Pipe Depth ft	
				Collar Depth ft		Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
01/23/2017	11:53:35	14	0.0	8.30	0.0	Start Job	
01/23/2017	11:54:00	50	0.0	8.32	0.0	Start Pumping Wash	
01/23/2017	11:54:05	64	0.0	8.30	0.0		
01/23/2017	11:54:35	128	1.9	8.29	0.6		
01/23/2017	11:55:05	23	0.0	8.28	1.1		
01/23/2017	11:55:35	41	0.0	8.28	1.1		
01/23/2017	11:56:05	46	0.0	8.28	1.1		
01/23/2017	11:56:35	2550	0.0	8.29	1.1		
01/23/2017	11:57:05	2476	0.0	8.28	1.1		
01/23/2017	11:57:28	2449	0.0	8.28	1.1	Pressure Test Lines	
01/23/2017	11:57:35	2444	0.0	8.28	1.1		
01/23/2017	11:58:05	73	0.0	8.28	1.1		
01/23/2017	11:58:35	293	3.5	8.27	1.8		
01/23/2017	11:59:05	307	3.4	8.28	3.5		
01/23/2017	11:59:35	352	3.7	8.28	5.3		
01/23/2017	12:00:05	362	3.8	8.28	7.2		
01/23/2017	12:00:35	380	3.7	8.28	9.0		
01/23/2017	12:01:05	389	3.7	8.28	10.9		
01/23/2017	12:01:35	403	3.7	8.28	12.8		
01/23/2017	12:02:02	64	0.4	8.28	14.4	End Wash	
01/23/2017	12:02:05	73	0.3	8.28	14.4		

Well			Field	Job Start		Customer	Job Number
Clara A Bacon			DJ	Jan/23/2017		Anadarko	DOQD-00004
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
01/23/2017	12:03:05	156	0.3	12.02	14.4		
01/23/2017	12:03:35	156	0.2	14.82	14.4		
01/23/2017	12:04:05	151	0.3	15.86	14.4		
01/23/2017	12:04:35	151	0.2	15.62	14.4		
01/23/2017	12:05:05	133	0.3	15.62	14.4		
01/23/2017	12:05:35	156	0.2	15.62	14.4		
01/23/2017	12:06:05	156	0.3	15.59	14.4		
01/23/2017	12:06:10	201	0.3	15.59	14.4	Start Cement Slurry	
01/23/2017	12:06:35	211	1.2	15.76	14.9		
01/23/2017	12:07:05	545	3.2	16.10	16.1		
01/23/2017	12:07:35	485	3.3	15.98	17.7		
01/23/2017	12:08:05	394	3.2	15.75	19.4		
01/23/2017	12:08:35	343	3.3	15.70	21.0		
01/23/2017	12:09:05	252	3.4	15.77	22.6		
01/23/2017	12:09:35	188	3.4	15.29	24.3		
01/23/2017	12:10:05	197	3.4	15.75	25.9		
01/23/2017	12:10:35	174	3.3	15.56	27.6		
01/23/2017	12:11:05	179	3.3	15.68	29.3		
01/23/2017	12:11:35	137	2.1	15.74	30.5		
01/23/2017	12:12:05	101	1.6	15.73	31.3		
01/23/2017	12:12:35	137	1.6	16.45	32.1		
01/23/2017	12:13:05	46	0.0	14.54	32.7		
01/23/2017	12:13:35	64	0.0	14.55	32.7		
01/23/2017	12:14:05	124	1.3	15.77	33.3		
01/23/2017	12:14:35	114	1.3	15.33	34.0		
01/23/2017	12:15:05	105	1.3	15.55	34.7		
01/23/2017	12:15:35	119	1.3	15.84	35.3		
01/23/2017	12:16:05	110	1.3	15.40	36.0		
01/23/2017	12:16:35	105	1.6	15.55	36.7		
01/23/2017	12:17:05	183	3.3	15.65	37.6		
01/23/2017	12:17:35	243	4.1	15.69	39.6		
01/23/2017	12:18:05	261	4.1	15.63	41.6		
01/23/2017	12:18:35	288	4.1	15.96	43.7		
01/23/2017	12:19:05	279	4.2	15.92	45.7		
01/23/2017	12:19:35	133	1.6	15.81	47.5		
01/23/2017	12:20:02	41	0.0	15.77	47.6	End Cement Slurry	
01/23/2017	12:20:05	41	0.0	15.77	47.6		
01/23/2017	12:20:35	37	0.0	15.77	47.6		
01/23/2017	12:21:05	37	0.0	15.77	47.6		
01/23/2017	12:21:17	37	0.0	15.77	47.6	Start Displacement	
01/23/2017	12:21:35	110	0.0	9.95	47.6		
01/23/2017	12:22:05	64	3.3	10.52	48.3		
01/23/2017	12:22:35	32	0.0	8.61	49.6		
01/23/2017	12:23:05	32	0.0	8.31	49.6		
01/23/2017	12:23:35	14	0.0	8.38	49.6		
01/23/2017	12:24:05	32	0.0	8.38	49.6		
01/23/2017	12:24:35	37	0.0	8.50	49.6		
01/23/2017	12:25:05	37	0.0	8.61	49.6		
01/23/2017	12:25:35	32	0.0	8.70	49.6		
01/23/2017	12:26:05	32	0.0	9.05	49.6		
01/23/2017	12:26:35	64	0.0	8.35	49.6		
01/23/2017	12:26:58	5	0.0	8.62	49.6	End Displacement	
01/23/2017	12:27:05	18	0.0	9.80	49.6		
01/23/2017	12:27:15	18	0.0	10.06	49.6	End Job	

Well Clara A Bacon	Field DJ	Job Start Jan/23/2017	Customer Anadarko	Job Number DOQD-00004
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl					
Slurry 2.3	N2	Mud	Maximum Rate 4.2		Total Slurry 33.8	Mud 0.0	Spacer 15.0	N2		
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum 2614	Final 46	Average 273	Bump Plug to	Breakdown	Type		Volume bbl		Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 33.9 bbl		Displacement 20.0 bbl		Mix Water Temp 50 degF		Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl
								Washed Thru Perfs <input type="checkbox"/>		To ft
Customer or Authorized Representative Nick Lang				Schlumberger Supervisor Robert Pippin				Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
								-		-