

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400409470

Date Received:

07/25/2013

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960  
 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY  
 3. Address: 410 17TH STREET SUITE #1400  
 City: DENVER State: CO Zip: 80202

4. Contact Name: Robert TuckerPhone: (720) 440-1600

Fax: \_\_\_\_\_

Email: rtucker@bonanzacrk.com5. API Number 05-123-35276-006. County: WELD7. Well Name: PronghornWell Number: 31-34-15HZ8. Location: QtrQtr: NWNE Section: 15 Township: 5N Range: 61W Meridian: 69. Field Name: WATTENBERG Field Code: 90750

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATIONTreatment Date: 05/10/2012 End Date: 05/10/2012 Date of First Production this formation: 05/18/2012Perforations Top: 6447 Bottom: 10728 No. Holes: \_\_\_\_\_ Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pumped 52214 bbls pHaserFrac fluid with 3750713 lbs 20/40 sand, completed with sliding sleeves and casing packers. ATP 4469, ATR 45.8, Final ISDP 2703

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 52214Max pressure during treatment (psi): 4469Total gas used in treatment (mcf): 0Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): 0.89Total acid used in treatment (bbl): 0Number of staged intervals: 1Recycled water used in treatment (bbl): 0Flowback volume recovered (bbl): 28821Fresh water used in treatment (bbl): 52214Disposition method for flowback: DISPOSALTotal proppant used (lbs): 3750713Rule 805 green completion techniques were utilized: ☐Reason why green completion not utilized: PIPELINEFracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

## Test Information:

Date: 06/29/2012 Hours: 48 Bbl oil: 932 Mcf Gas: 1809 Bbl H2O: 48Calculated 24 hour rate: Bbl oil: 466 Mcf Gas: 905 Bbl H2O: 24 GOR: 1942Test Method: Flowing Casing PSI: 273 Tubing PSI: 283 Choke Size: 48/64Gas Disposition: SOLD Gas Type: WET Btu Gas: 1252 API Gravity Oil: 46Tubing Size: 2 + 7/8 Tubing Setting Depth: 5500 Tbg setting date: 06/20/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Robert Tucker

Title: Operations Technician Date: 7/25/2013 Email rtucker@bonanzacrk.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400409470	FORM 5A SUBMITTED
400446955	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

Permit	<ul style="list-style-type: none"><li>• Revised bottom production interval.</li><li>• Missing fluid type.</li><li>• Revised GOR.</li></ul>	01/23/2017
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Total: 1 comment(s)