

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401210791

Date Received:

02/15/2017

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10000  
 2. Name of Operator: BP AMERICA PRODUCTION COMPANY  
 3. Address: 380 AIRPORT RD  
 City: DURANGO State: CO Zip: 81303  
 4. Contact Name: Patti Campbell  
 Phone: (970) 335-3828  
 Fax:  
 Email: patricia.campbell@bp.com

5. API Number 05-067-09600-00  
 6. County: LA PLATA  
 7. Well Name: BLACK 21-22  
 Well Number: 4  
 8. Location: QtrQtr: SENE Section: 22 Township: 34N Range: 8W Meridian: M  
 9. Field Name: IGNACIO BLANCO Field Code: 38300

## Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: ACID JOB  
 Treatment Date: 01/26/2017 End Date: 01/26/2017 Date of First Production this formation: 12/10/2008  
 Perforations Top: 2903 Bottom: 3288 No. Holes: 352 Hole size: 0.44

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pumped 24bbls with 7.5% (approx. 2bbls) acid. Flushed with 46bbls .5% KCL water. Pumped 600# of soda ash in a 15bbl water to neutralize. Shut well in for 36 hours.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 85

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 2

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 83

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
 Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
 Test Method: Casing PSI: Tubing PSI: Choke Size:  
 Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Patti Campbell

Title: Regulatory Analyst Date: 2/15/2017 Email patricia.campbell@bp.com  
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### Attachment Check List

**Att Doc Num**      **Name**

401210791	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)