

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:

401212390

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: TEP ROCKY MOUNTAIN LLC
3. Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635
4. Contact Name: Whitney Szabo
Phone: (970) 263-2730
Fax:
Email: wszabo@terraep.com

5. API Number 05-045-23259-00
6. County: GARFIELD
7. Well Name: YOUNBERG
Well Number: RU 14-7
8. Location: QtrQtr: LOT 3 Section: 7 Township: 7S Range: 93W Meridian: 6
9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/09/2017 End Date: 01/13/2017 Date of First Production this formation: 01/15/2017

Perforations Top: 7704 Bottom: 9423 No. Holes: 216 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

52598 BBLs Slickwater; 1001820 mesh/100; (summary)

*All flowback water entries are total estimates based on commingled volumes.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 52598 Max pressure during treatment (psi): 7340

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.76

Total acid used in treatment (bbl): Number of staged intervals: 9

Recycled water used in treatment (bbl): 52598 Flowback volume recovered (bbl): 20839

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1001820 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/26/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 956 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 956 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 2475 Tubing PSI: 1325 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1091 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 9251 Tbg setting date: 01/20/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

| |
|--|
| |
|--|

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Whitney Szabo

Title: Regulatory Tech Date: _____ Email: wszabo@terraep.com
:

Attachment Check List

Att Doc Num **Name**

| | |
|-----------|------------------|
| 401212398 | WELLBORE DIAGRAM |
|-----------|------------------|

Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

| | | |
|--|--|---------------------|
| | | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)