

<b>FORM 5A</b> Rev 06/12	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>			Document Number: 401212390  Date Received:				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>96850</u> 2. Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u> 3. Address: <u>PO BOX 370</u> City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>	4. Contact Name: <u>Whitney Szabo</u> Phone: <u>(970) 263-2730</u> Fax: _____ Email: <u>wszabo@terraep.com</u>
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5. API Number <u>05-045-23259-00</u> 7. Well Name: <u>YOUBERG</u> 8. Location: QtrQtr: <u>LOT 3</u> Section: <u>7</u> Township: <u>7S</u> 9. Field Name: <u>RULISON</u> Field Code: <u>75400</u>	6. County: <u>GARFIELD</u> Well Number: <u>RU 14-7</u> Range: <u>93W</u> Meridian: <u>6</u>
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### Completed Interval

FORMATION: <u>WILLIAMS FORK - CAMEO</u>	Status: <u>PRODUCING</u>	Treatment Type: <u>FRACTURE STIMULATION</u>
Treatment Date: <u>01/09/2017</u>	End Date: <u>01/13/2017</u>	Date of First Production this formation: <u>01/15/2017</u>
Perforations Top: <u>7704</u>	Bottom: <u>9423</u>	No. Holes: <u>216</u> Hole size: <u>35/100</u>

Provide a brief summary of the formation treatment:      Open Hole:

52598 BBLs Slickwater; 1001820 mesh/100; (summary)  
 \*All flowback water entries are total estimates based on commingled volumes.

This formation is commingled with another formation:       Yes       No

Total fluid used in treatment (bbl): <u>52598</u>	Max pressure during treatment (psi): <u>7340</u>
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): <u>8.43</u>
Type of gas used in treatment: _____	Min frac gradient (psi/ft): <u>0.76</u>
Total acid used in treatment (bbl): _____	Number of staged intervals: <u>9</u>
Recycled water used in treatment (bbl): <u>52598</u>	Flowback volume recovered (bbl): <u>20839</u>
Fresh water used in treatment (bbl): _____	Disposition method for flowback: <u>RECYCLE</u>
Total proppant used (lbs): <u>1001820</u>	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

**Test Information:**

Date: <u>01/26/2017</u>	Hours: <u>24</u>	Bbl oil: <u>0</u>	Mcf Gas: <u>956</u>	Bbl H2O: <u>0</u>
Calculated 24 hour rate:	Bbl oil: <u>0</u>	Mcf Gas: <u>956</u>	Bbl H2O: <u>0</u>	GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>2475</u>	Tubing PSI: <u>1325</u>	Choke Size: <u>16/64</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	Btu Gas: <u>1091</u>	API Gravity Oil: <u>0</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>9251</u>	Tbg setting date: <u>01/20/2017</u>	Packer Depth: _____	

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes       No      If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_      \*\* Sacks cement on top: \_\_\_\_\_      \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Whitney Szabo  
Title: Regulatory Tech Date: \_\_\_\_\_ Email: wszabo@terraep.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401212398	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)