



Job Summary

Ticket Number		Ticket Date	
TN#	FL1340	12/30/2016	

COUNTY	COMPANY	API Number
Weld	Anadarko Petroleum Corporation	512321089
WELL NAME	RIG	JOB TYPE
Berry 11-26A	Key 15	P&A
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
NESW 26 3N 67W	Clark, Shaun	Mr. Logan Lehnert

EMPLOYEES		
0	Heller, Brian	John Clark
Madsen, Dewayne	Barlin Joyner	
0	Jeff Newman	

WELL PROFILE			
Max Treating Pressure (psi):	1000	Bottom Hole Static Temperature (°F):	220
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	NA				
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	NA				

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J-55				
Production	4.5	11.6	P-110	0	7650		
Tubing	2 3/8	4.7		0	7650		

CEMENT DATA

Stage 1:	From Depth (ft):	5470	To Depth (ft):	7650
Type: Plug 1	Volume (sacks):	125	Volume (bbls):	33.8
Cement & Additives:		Density (ppg)		Yield (ft ³ /sk)
100% Thermal 35+0.3% CFR-2		15.8		1.52
				Water Req. 6.24

Stage 2:	From Depth (ft):	3786	To Depth (ft):	4843
Type: Plug 2	Volume (sacks):	80	Volume (bbls):	16.39
Class G Cement & Additives:		Density (ppg)		Yield (ft ³ /sk)
100% Class G		15.8		1.15
				Water Req. 5.00

SUMMARY

Preflushes:	10 bbls of Mudflush	Calculated Displacement (bbl):	20.2	Stage 1	20.2	Stage 2	14.2
	bbls of	Actual Displacement (bbl)	20.2				14.2
	bbls of	Plug Bump (Y/N):	NA	Bump Pressure (psi):	NA		
Total Preflush/Spacer Volume (bbl):	10	Lost Returns (Y/N):	NA	(if Y, when)			
Total Slurry Volume (bbl):	50						
Total Fluid Pumped	94.4						
Returns to Surface:	0						

Job Notes (fluids pumped / procedures / tools / etc.): Job went as planned CM was satisfied with our performance.

Thank You For Using
O - TEX Pumping

Customer Representative Signature: _____



CEMENTING JOB LOG

Project Number	Job Date
FL1340	12/30/2016
State	County
CO	Weld
Customer Representative	Phone
Mr. Logan Lehnert	970-515-9456
API Number	
512321089	

O-Tex Location	Customer
Brighton, Colorado 303-857-7948	Anadarko Petroleum Corporation
Lease Name	Well No.
Berry 11-26A	
O-Tex Field Supervisor	
Clark, Shaun	
Job Type	Man Hours
P&A	45

USE THIS FORM TO NOTE ANY ISSUES ENCOUNTERED WITH THE PERFORMANCE OF THIS JOB.
THIS MAY INCLUDE TIME AT THE SHOP, ON THE ROAD OR DELAYS WITH DRILLING CONTRACTOR.

DATE	TIME	VOLUME		RATE	PRESS		JOB PROCEDURES
		CSG	Tbg.		CSG	Tbg.	
30-Dec	7:00	NA	bbbl	NA	NA	NA	arrive on loc
30-Dec	7:10	NA	bbbl	NA	NA	NA	Tail Gate meeting
30-Dec	7:30	NA	bbbl	NA	NA	NA	rig in pumps
30-Dec	9:00	NA	bbbl	NA	NA	NA	pre job safety meeting
30-Dec	9:05	8bbbl	bbbl	2bpm		40	Pump wash
30-Dec	9:10	.2bbbl	bbbl	.5bpm		2000	pressure test lines
30-Dec	9:15	33bbbl	bbbl	3bpm		0	pump cement
30-Dec	9:41	20.2	bbbl	3bpm		40	pump displacement
30-Dec	9:48	NA	bbbl	NA		0	shut down watch for balance
30-Dec	10:00	15BBL	bbbl	NA		NA	wash up
30-Dec		NA	bbbl	NA		NA	rig to pull stands for Plug #2
30-Dec	13:00	NA	bbbl	NA		NA	pre job safety meeting
30-Dec	13:02	NA	bbbl	NA		NA	re-connect lines
30-Dec	13:07	.2bbbl	bbbl	.5bpm		1000	pressure test lines/ test cement plug 1000 psi
30-Dec	13:08	5bbbl	bbbl	2bpm		40	pump wash
30-Dec	13:24	16.39bbbl	bbbl	3bpm		0	Batch up and pump cement
30-Dec	13:30	14.2	bbbl	3bpm		40	pump displacement
30-Dec	13:35	NA	bbbl	NA		0	Watch for Balance/ end pumping
30-Dec	14:00	15bbbl	bbbl	NA		NA	Wash up and blow out and rig down lines
30-Dec	14:20	NA	bbbl	NA		NA	clean up containments
30-Dec	14:25	NA	bbbl	NA		NA	post job safety
30-Dec	14:40	NA	bbbl	NA		NA	leave location

JOB CALCULATIONS

See program

CASING DATA

See program

ANNULAR DATA

See charts

PLEASE NOTE ANY CONTRACTOR ISSUES OR COMMENTS BELOW

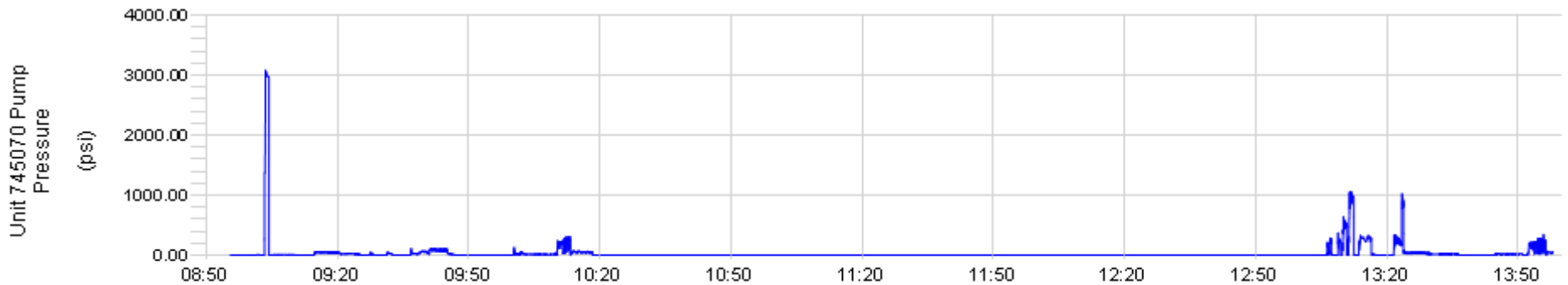
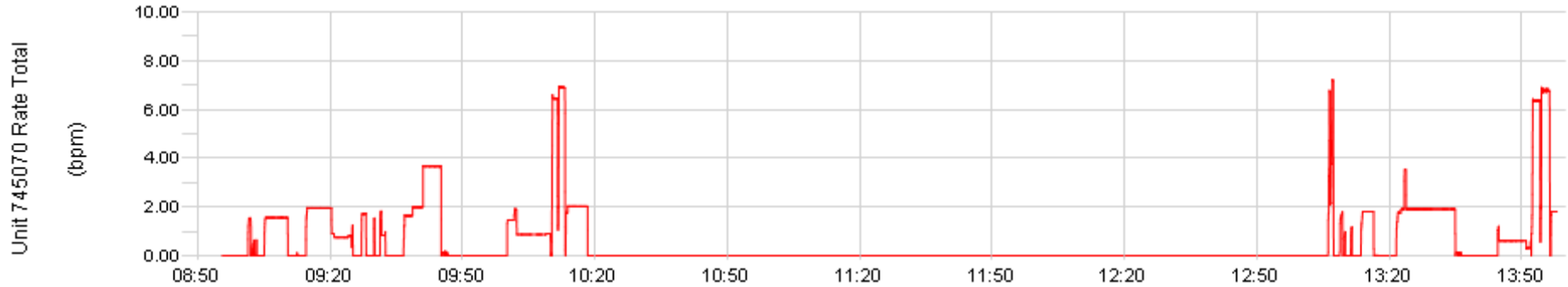
Job went as expected and planned.



Client Anadarko
Ticket No. 1340
Location NESW 26 3N 67W
Comments Se program

Client Rep Logan Lehnert
Well Name Berry 11-26 A
Job Type Abandonment Plugs

Supervisor Shaun Clark
Unit No. 745070
Service District Brighton
Job Date 12/30/2016





Job Summary

Ticket Number		Ticket Date	
TN#	FL1345	1/3/2016	

COUNTY	COMPANY	API Number
Weld	Anadarko Petroleum Corporation	
WELL NAME	RIG	JOB TYPE
Berry 11-26A	Key 15	P&A
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
NESW 26 3N 67W	Laeger, Kacey	Logan Lenhert

EMPLOYEES		
	<i>Payne, James</i>	
<i>Devine, Rich</i>		

WELL PROFILE			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	220
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	7.88	772	1005		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J-55	0	772		
Production	2.375	4.7	J-55	1005	1105		

CEMENT DATA

Stage 1:	From Depth (ft):	364	To Depth (ft):	1105
Type: Stub Plug	Volume (sacks):	180	Volume (bbls):	42.6

Cement & Additives:	Density (ppg)	Yield (ft ³ /sk)	Water Req.
100% Class C+0.3% CFL-3+0.3% CFR-2+0.25#/sx Cello Flake+1-GAL/100-SX CF-41L	14.8	1.33	6.27

SUMMARY

Preflushes:	10 bbls of Mudflush	Calculated Displacement (bbl):	Stage 1	Stage 2
		Actual Displacement (bbl)	1	
Total Preflush/Spacer Volume (bbl):	10	Plug Bump (Y/N):	NA	Bump Pressure (psi): NA
Total Slurry Volume (bbl):	42.6	Lost Returns (Y/N):	N	(if Y, when)
Total Fluid Pumped	53.6			
Returns to Surface:				

Job Notes (fluids pumped / procedures / tools / etc.):

Thank You For Using
O - TEX Pumping

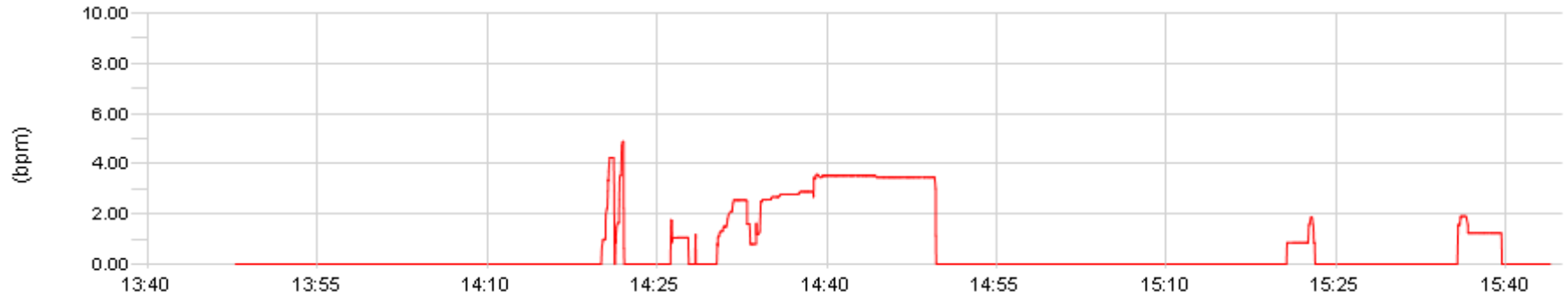
Customer Representative Signature: _____

Client Anadarko Petroleum Co
Ticket No. 1345
Location NE SW 26 3N 67W
Comments

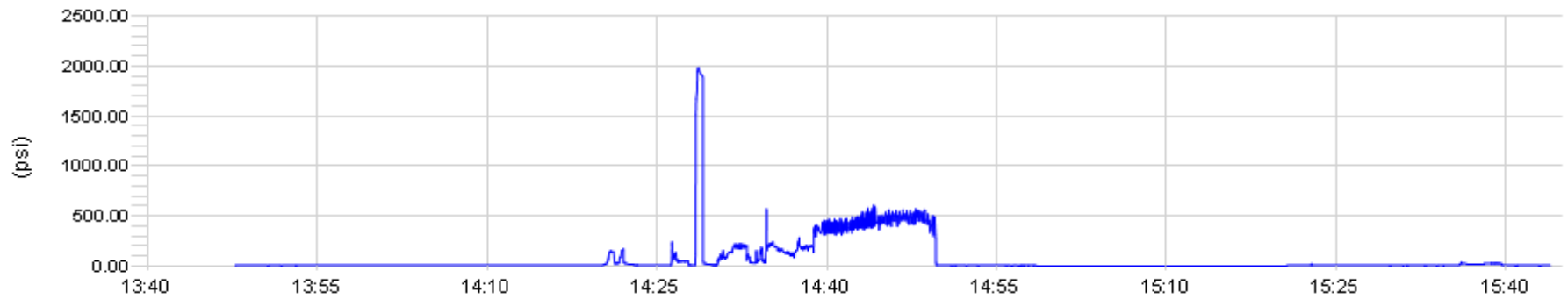
Client Rep Mr. Logan Lenhert
Well Name Berry 11-26A
Job Type Abandonment Plugs

Supervisor Kacey Laeger
Unit No. 445051
Service District Brighton
Job Date 01/03/2017

Unit 445051 Rate Total



Unit 445051 Pump Pressure



Unit 445051 Density

