

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401064569 Date Received: 06/17/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Webb Phone: (720) 587-2223 Fax: Email: jwebb@progressivepcs.net

5. API Number 05-123-40755-00 6. County: WELD 7. Well Name: Moser Well Number: H34-717 8. Location: QtrQtr: NENE Section: 27 Township: 3N Range: 65W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/03/2016 End Date: 05/10/2016 Date of First Production this formation: 05/17/2016

Perforations Top: 7423 Bottom: 16307 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

Niobrara frac'd with: 10,923,372 lb Ottawa Sand, 12,757,134 gal Fresh water, 13,258,021 gal Silverstem and slickwater. Top packer set at 7323', bottom packer set at 16023'.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 619408 Max pressure during treatment (psi): 8464

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.98

Total acid used in treatment (bbl): Number of staged intervals: 38

Recycled water used in treatment (bbl): 315667 Flowback volume recovered (bbl): 9614

Fresh water used in treatment (bbl): 303741 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 10923372 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/27/2016 Hours: 24 Bbl oil: 366 Mcf Gas: 712 Bbl H2O: 421

Calculated 24 hour rate: Bbl oil: 366 Mcf Gas: 712 Bbl H2O: 421 GOR: 1945

Test Method: Flowing Casing PSI: 2697 Tubing PSI: 2071 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1358 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7168 Tbg setting date: 05/20/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Senior Regulatory Analyst Date: 6/17/2016 Email: jwebb@progressivepcs.net
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Attachment Check List

Att Doc Num **Name**

401064569	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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