

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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Document Number:

401208075

Date Received:

02/11/2017

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

449192

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: NOBLE ENERGY INC	Operator No: 100322	Phone Numbers
Address: 1625 BROADWAY STE 2200		Phone: (970) 3045329
City: DENVER State: CO Zip: 80202		Mobile: ()
Contact Person: Jacob Evans		Email: jacob.evans@nblenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401208075

Initial Report Date: 02/11/2017 Date of Discovery: 02/09/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESE SEC 28 TWP 6N RNG 64W MERIDIAN 6

Latitude: 40.452377 Longitude: -104.550395

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: FLOWLINE Facility/Location ID No No Existing Facility or Location ID No. Well API No. (Only if the reference facility is well) 05-123-22511

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >=5 and <100

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Estimated 10 bbls of condensate was released to the ground surface

Land Use:

Current Land Use: CROP LAND Other(Specify):

Weather Condition: Sunny 45

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On Thursday February 9, 2017, Noble Energy was notified of an unintentional release attributed to the Wardlaw 20-28 flowline. Visual observations confirmed an unintentional release occurred along a section of the flowline. Initial response activities indicated that approximately 10bbbls of condensate was released to the ground surface from a failure in a section of flowline. During the unintentional release condensate flowed over the bank and into Owl Creek, which is partially frozen.. Noble immediately deployed booms, absorbent pads, and a hydro-excavator to gather and recover condensate from the adjacent creek. Continued activities to collect liquid are ongoing in Owl Creek. Lab analytical indicates that the area of dissolved BTEX impacts are North of County Road 64. The Wardlaw 20-28 well has been shut in and remediation will be ongoing.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
2/9/2017	Noble Land	Landowner	-	Notified Landowner of release
2/9/2017	COGCC	Rick Allison	-	Gave detailed description of release
2/9/2017	NRC	Operator	-	Gave detailed description of release
2/9/2017	CDPHE	Operator	-	Gave detailed description of release
2/9/2017	Weld County	Roy Rudisill	-	Gave detailed description of release

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jacob Evans
 Title: Environmental Coordinator Date: 02/11/2017 Email: jacob.evans@nblenergy.com

COA Type

Description

	<p>Per Rule 906.b., the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes an 8 1/2 x 11 inch topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill; all pertinent information about the spill/release known to the Operator that has not been reported previously; and information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator. COGCC notes that the required aerial image was submitted with the Initial Spill/Release Report. However the 10-day Supplemental Spill/Release Detail Report is required.</p> <p>The Supplemental Spill Report for this release is due by February 19, 2017.</p>
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Attachment Check List

Att Doc Num	Name
2615481	CDPHE SPILL TRACKING 2017-0072
2615482	CORRESPONDENCE
2615483	INITIAL NOTIFICATION
401208075	SPILL/RELEASE REPORT(INITIAL)
401208076	SITE MAP
401208165	FORM 19 SUBMITTED

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	NRC #1170668 CDPHE Spill Tracking #2017-0072	02/13/2017

Total: 1 comment(s)