

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/10/2017

Submitted Date:

02/12/2017

Document Number:

681901988**FIELD INSPECTION FORM**
 Loc ID 431351 Inspector Name: HELGELAND, GARY On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:24 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Avant, Paul	720-929-6457	Paul.Avant@Anadarko.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
431348	WELL	PR	11/25/2013	OW	123-36565	JELTS 37N-19HZ	PR
431349	WELL	PR	11/24/2013	OW	123-36566	JELTS 36N-19HZ	PR
431350	WELL	PR	11/26/2013	OW	123-36567	JELTS 15C-19HZ	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	SATISFACTORY		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	SATISFACTORY		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	SATISFACTORY		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: SATISFACTORY

Corrective Action:

Date: _____

Good Housekeeping:

Type	TRASH		
Comment:	Items noted in prior inspection have been corrected.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Chain link		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Chain link		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Chain link		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Chain link		
Corrective Action:		Date:	

Equipment:				corrective date
Type: Plunger Lift	# 3			
Comment:	SATISFACTORY			
Corrective Action:				Date:
Type: VRU	# 2			
Comment:	SATISFACTORY			
Corrective Action:				Date:
Type: Pig Station	# 1			
Comment:	SATISFACTORY			
Corrective Action:				Date:
Type: Bird Protectors	# 10			
Comment:	SATISFACTORY			
Corrective Action:				Date:
Type: LACT	# 1			
Comment:	SATISFACTORY			
Corrective Action:				Date:
Type: Vertical Separator	# 1			
Comment:	SATISFACTORY			
Corrective Action:				Date:
Type: Gas Meter Run	# 1			
Comment:	SATISFACTORY			
Corrective Action:				Date:
Type: Horizontal Heated Separator	# 6			
Comment:	SATISFACTORY			
Corrective Action:				Date:
Type: Emission Control Device	# 4			
Comment:	SATISFACTORY			
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	OTHER	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate			
Other (Content)				
Other (Capacity)	210 BBL			
Other (Type)				

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Comment:							
Corrective Action:							Date:
Contents	#	Capacity	Type	Tank ID	SE GPS		
CRUDE OIL	4	300 BBLs	STEEL AST		40.042250,-104.928540		
Comment:							
Corrective Action:							Date:
Paint							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment:							
Corrective Action:							Date:
Venting:							
Yes/No	NO						
Comment:							
Corrective Action:							Date:
Flaring:							
Type							
Comment:							
Corrective Action:							Date:

Inspected FacilitiesFacility ID: 431348 Type: WELL API Number: 123-36565 Status: PR Insp. Status: PR**Producing Well**Comment: PRCorrective Action: Date: **BradenHead**Comment: Bradenhead is plumed to surface.Corrective Action: Date: Facility ID: 431349 Type: WELL API Number: 123-36566 Status: PR Insp. Status: PR**Producing Well**Comment: PRCorrective Action: Date: **BradenHead**Comment: Bradenhead is plumed to surface.Corrective Action: Date: Facility ID: 431350 Type: WELL API Number: 123-36567 Status: PR Insp. Status: PR**Producing Well**Comment: PRCorrective Action: Date: **BradenHead**Comment: Bradenhead is plumed to surface.Corrective Action: Date:

Environmental

Spill/Remediation:

Comment:

Corrective
Action:

Date:

Emission Control Burner (ECB): YES

Comment:

Pilot: ON

Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____**RESTORATION AND REVEGETATION**CroplandTop soil replaced Pass Recontoured Pass Perennial forage re-established InNon-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation In Process**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT