

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
01/23/2017
Submitted Date:
02/03/2017
Document Number:
680301581

FIELD INSPECTION FORM

Loc ID 312253 Inspector Name: SCHURE, KYM On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 94300
Name of Operator: WARD & SON* ALFRED
Address: P O BOX 737
City: OGALLALLA State: NE Zip: 69153

Findings:

- 14 Number of Comments
- 7 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Ward, Randy	308-284-8350	rlwardne@charter.net	
Quint, Craig		craig.quint@state.co.us	
Young, Rob		rob.young@state.co.us	
Axelson, John		john.axelson@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
219931	WELL	PR	10/10/2007	OW	075-08050	MICHAELS 1	PR

General Comment:

FIR - Cited COGCC Inspections - Doc# 678200168 - Free oil observed on PW pit (Rob Young) CA date 06/26/2015 - Doc# 664001033 (Kym Schure) Emergency Contact No. received by answering machine CA date 07/15/2013, Placarding on tanks CA date 07/15/2013, Free crude oil observed on surface of PW pit CA date 06/30/2013. Doc# 663300135 date 06/05/2012 (Kym Schure) Placarding on tanks CA date 07/31/2012. SEE: Corrective Actions cited on Doc#680301581. Emergency cotact no. (911) is not valid in this area for first responder safety. Some CA dates are referenced to previous citations & CA dates from previous FIR's. FIR photographs attached

Location			
Lease Road:			
Type	Access		
comment:	Satisfactory		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Placarding on PW tank and Crude tanks does not display capacity or contents Rule 210 d. (1) C.		
Corrective Action:	Comply with tank placarding Rules.		Date: 07/15/2013
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Emergency contact no. was called @ 3:20PM returned by Operator @ 4:41 PM		
Corrective Action:	Comply with Emergency Contact No. Rules 210 b(2)		Date: 07/15/2013
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Lube Oil	Pump Jack	<= 1 bbl	
Comment:	Repair leak at gear box on pump jack - remove/remediate stained soils below gear box		
Corrective Action:	Repair leak @ gear box on pump jack - remove/remediate stained soils below gear box		Date: 02/24/2017
Crude Oil			
Comment:	Free crude on surface PW pit.		
Corrective Action:	Remove all free crude from surface of PW pit within (24) hours of receipt of this FIR.		Date: 02/04/2017
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Bird Protectors	# 1		corrective date
Comment:			
Corrective Action:			Date:
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:	Parkersburg - NG Engine		
Corrective Action:			Date:
Type: Vertical Separator	# 2		

Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	propane tank		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		40.925510,-103.266670
Comment:					
Corrective Action:	Placarding on tanks - no tank capacity				Date: 07/15/2013

Paint

Condition	
Other (Content)	
Other (Capacity)	No placard for capacity
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficient	Base Sufficient	
Comment:	Berm capacity inadequate. Size berm capacity for containment @ crude tanks for potential release/spill.			
Corrective Action:	Confirm berm size is adequate for containment of potential release.			Date: 02/24/2017

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 219931 Type: WELL API Number: 075-08050 Status: PR Insp. Status: PR

Producing Well

Comment: [See: CA FIR Doc#680301581](#)

Corrective Action:

Date:

Environmental

Spills/Releases:

Type of Spill: OIL _____ Estimated Spill Volume: _____
Comment:
Corrective Action: Date: 02/04/2017
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			
Comment: <input type="text" value="Use BMP's for stormwater erosion management"/>						Date: _____
Corrective Action: <input type="text"/>						
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
Please read FIR throughly for CA and comments. Please notify COGCC Field Inspection group when CA are completed.	schureky	02/03/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401201709	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4067292
680301627	Sign @ PJ	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4067267
680301628	Lube oil on ground @ gear box PJ	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4067268
680301629	Sign @ battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4067269
680301630	Free crude on PW pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4067270
680301631	Free crude on PW pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4067271
680301632	Placarding on tanks - no content- no capacity	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4067272
680301633	Placarding on tanks - no content - no capacity	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4067273
680301634	Placarding on tanks - NFPA label	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4067274