

FORM
2A

Rev
08/13

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401077706

Date Received:

08/25/2016

Oil and Gas Location Assessment

New Location Refile Amend Existing Location Location#: _____

This Oil and Gas Location Assessment is to be submitted to the COGCC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the COGCC website at <http://cogcc.state.co.us/> for all accompanying information pertinent this Oil and Gas Location Assessment.

Location ID:

449176

Expiration Date:

02/08/2020

This location assessment is included as part of a permit application.

CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

Operator

Operator Number: 26580
 Name: BURLINGTON RESOURCES OIL & GAS LP
 Address: PO BOX 4289
 City: FARMINGTON State: NM Zip: 87499

Contact Information

Name: Larissa Farrell
 Phone: (505) 326-9504
 Fax: (918) 662-6259
 email: Larissa.L.Farrell@ConocoPhillips.com

RECLAMATION FINANCIAL ASSURANCE

- Plugging and Abandonment Bond Surety ID: 19920030 Gas Facility Surety ID: _____
- Waste Management Surety ID: _____

LOCATION IDENTIFICATION

Name: King 3-65 28-29 Number: 3AH
 County: ADAMS
 Quarter: NESE Section: 28 Township: 3S Range: 65W Meridian: 6 Ground Elevation: 5589

Define a single point as a location reference for the facility location. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1606 feet FSL from North or South section line
612 feet FEL from East or West section line

Latitude: 39.758908 Longitude: -104.661622

PDOP Reading: 1.7 Date of Measurement: 01/15/2016

Instrument Operator's Name: Greg Weimer

DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: OFFSITE Drilling Fluids Disposal Method: Recycle/reuse

Cutting Disposal: OFFSITE Cuttings Disposal Method: Commercial Disposal

Other Disposal Description:

Drilling cuttings will be taken by a certified transport company and disposed of at a certified disposal facility.

Beneficial reuse or land application plan submitted? _____

Reuse Facility ID: _____ or Document Number: _____

Centralized E&P Waste Management Facility ID, if applicable: _____

SURFACE & MINERALS & RIGHT TO CONSTRUCT

Name: Terrance G. King

Phone: _____

Address: 4136 South Quatar Street

Fax: _____

Address: _____

Email: _____

City: Aurora State: CO Zip: 80018

Surface Owner: Fee State Federal Indian

Check all that apply. The Surface Owner: is the mineral owner

is committed to an oil and Gas Lease

has signed the Oil and Gas Lease

is the applicant

The Mineral Owner beneath this Oil and Gas Location is: Fee State Federal Indian

The Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: Yes

The right to construct this Oil and Gas Location is granted by: oil and gas lease

Surface damage assurance if no agreement is in place: _____ Surface Surety ID: _____

Date of Rule 306 surface owner consultation _____

CURRENT AND FUTURE LAND USE

Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP

Non-Crop Land: Rangeland Timber Recreational Other (describe): _____

Subdivided: Industrial Commercial Residential

Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP

Non-Crop Land: Rangeland Timber Recreational Other (describe): _____

Subdivided: Industrial Commercial Residential

CULTURAL DISTANCE INFORMATION

Provide the distance to the nearest cultural feature as measured from Wells or Production Facilities onsite.

	From WELL	From PRODUCTION FACILITY
Building:	2975 Feet	3025 Feet
Building Unit:	4357 Feet	4307 Feet
High Occupancy Building Unit:	5280 Feet	5280 Feet
Designated Outside Activity Area:	5280 Feet	5280 Feet
Public Road:	604 Feet	227 Feet
Above Ground Utility:	585 Feet	209 Feet
Railroad:	5280 Feet	4825 Feet
Property Line:	612 Feet	237 Feet

INSTRUCTIONS:

- All measurements shall be provided from center of nearest Well or edge of nearest Production Facility to nearest of each cultural feature as described in Rule 303.b.(3)A.
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.
- For measurement purposes only, Production Facilities should only include those items with an asterisk(*) on the Facilities Tab.

DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a:

- Buffer Zone
 Exception Zone
 Urban Mitigation Area

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: _____

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: _____

- Buffer Zone - as described in Rule 604.a.(2), within 1,000' of a Building Unit.
- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
- Urban Mitigation Area - as defined in 100-Series Rules.
- Large UMA Facility - as defined in 100-Series Rules.

FOR MULTI-WELL PADS AND PRODUCTION FACILITIES WITHIN DESIGNATED SETBACK LOCATIONS ONLY:

- Check this box if this Oil and Gas Location has or will have Production Facilities that serve multiple wells (on or offsite) and the Production Facilities are proposed to be located less than 1,000 feet from a Building Unit. *(Pursuant to Rule 604.c.(2)E.i., the operator must evaluate alternative locations for the Production Facilities that are farther from the Building Unit, and determine whether those alternative locations were technically feasible and economically practicable for the same proposed development.)*
- By checking this box, I certify that no alternative placements for the Production Facilities, farther from the nearest Building Unit, were available based on the analysis conducted pursuant to Rule 604.c.(2)E.i.

In the space below, explain rationale for siting the multi-well Production Facility(ies) that supports your Rule 604.c.(2)E.i determination. Attach documentation that supports your determination to this Form 2A.

SOIL

List all soil map units that occur within the proposed location. attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.org/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: PIC Platner loam, 3 to 5 percent slopes _____

NRCS Map Unit Name: PIB Platner loam, 0 to 3 percent slopes _____

NRCS Map Unit Name: _____

PLANT COMMUNITY:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: _____

List individual species:

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

WATER RESOURCES

Is this a sensitive area: No Yes

Distance to nearest

downgradient surface water feature: 206 Feet

water well: 2275 Feet

Estimated depth to ground water at Oil and Gas Location 250 Feet

Basis for depth to groundwater and sensitive area determination:

Is the location in a riparian area: No Yes

Was an Army Corps of Engineers Section 404 permit filed No Yes If yes attach permit.

Is the location within a Rule 317B Surface Water Supply Area buffer No zone:

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No

Is the Location within a Floodplain? No Yes Floodplain Data Sources Reviewed (check all that apply)

Federal (FEMA)

State

County

Local

Other

GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 609

DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- Rule 604.a.(1)A. Exception Zone (within 500' of a Building Unit) and is in an Urban Mitigation Area

- Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

RULE 502.b VARIANCE REQUEST

- Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number _____

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

OPERATOR COMMENTS AND SUBMITTAL

Comments Storm Water Management Plan (SWMP) will be in place to address construction, drilling and operations associated with oil and gas development through the state of Colorado in accordance with CDPHE General Permit Rules.

Spill prevention control and countermeasure plan is in place to address construction, drilling and operations associated with oil and gas development throughout the state of Colorado in accordance with CFR 112.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 08/25/2016 Email: Larissa.L.Farrell@ConocoPhillips.com

Print Name: Larissa Farrell Title: Regulatory Technician

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 2/9/2017

Conditions Of Approval

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

<u>COA Type</u>	<u>Description</u>

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	General Housekeeping	All surface trash, debris, scrap or discarded material will be removed daily or weekly as necessary and in a legal manner.
2	Storm Water/Erosion Control	BMP's will vary according to location and will remain in place until the pad reaches final reclamation.

Total: 2 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1010157	BMP SPECS
1010158	CORRESPONDENCE
1010171	LOCATION DRAWING
1010172	CONST. LAYOUT DRAWINGS
1010173	NRCS MAP UNIT DESC
401077706	FORM 2A SUBMITTED
401077841	HYDROLOGY MAP
401077858	LOCATION PICTURES
401077861	NRCS MAP UNIT DESC
401108377	ACCESS ROAD MAP

Total Attach: 10 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final Review complete. No LGD or public comment received.	02/06/2017
OGLA	In regards to the disturbance size for the King 3-65 28-29 3AH, the additional open area of disturbance is due to the stormwater requirements put forth by Arapahoe County. Areas not utilized by engineered BMP's will be used for stock piles and will be reclaimed after the drilling and completions activities are complete.	01/25/2017
OGLA	<ul style="list-style-type: none"> -Per Operator request, changed distance to the nearest building to 2975 from the production facility and 3025 from the well to account for the cell tower maintenance building. -Per Operator request, added 1 VOC Combustor. -Deleted Adena-Colby association from the soils list. Uploaded PIB Platner loam, 0 to 3 percent slopes, Soil Unit Description to the Attachements. -Changed distance to the nearest downgradient surface water feature to 206 feet based on the review of the Hydrology Map, Topo Map and aerial photographs. -Construction Layout and Location Drawings indicate that the Location size is approximately 800' X 600' which, is approximately 11 acres of disturbance. Size of disturbance during construction is reported as 8.85 acres. Please verify the actual disturbance. - Verified that the surface disturbance is 14.04 per CVL Construction Specs - 01/19/2016 -Construction Layout Drawing and Location Drawing have the incorrect amount of wells. Operator will submit the updated attachements - 01/26/2017 - Updated attachments submitted 02/02/2017 -Moved the following statements from the BMP tab to the Submit tab as they are not enforceable BMPs. <ul style="list-style-type: none"> - Storm Water Management Plan (SWMP) will be in place to address construction, drilling and operations associated with oil and gas development through the state of Colorado in accordance with CDPHE General Permit Rules. - Spill prevention control and countermeasure plan is in place to address construction, drilling and operations associated - with oil and gas development throughout the state of Colorado in accordance with CFR 112. 	11/22/2016
Permit	Initial Permitting review - status PASS Corrections made with Operator consent: <ul style="list-style-type: none"> - Reclamation date changed - Changed Doc# of Related Form - Deleted open-hole logging BMP - Deleted two unnecessary NRCS soils types (from data fields and attachments) - Updated well distance to nearest RR - Deleted erroneous Construction Layout Drawing, added revised Const. Layout Drawing 	10/14/2016
Permit	Initial Permitting review - Status Pending Contacted Operator via email for corrections needed: <ul style="list-style-type: none"> - Construction/reclamation dates are inconsistent with each other - Related Forms tab - The doc # is for an APD that was deleted; needs to be 401096990 - Delete BMP for 317.p open-hole logging - Delete NRCS soils data/attachment for unnecessary Adena-Colby & Platner loam 0-3% - Construction Layout Drawing is missing page 2 (cross-sectional views) - Inconsistency with APD on "committed" and "signed" lease, and right to construct. - Well distance to RR is different from APD (5623 vs. 5280); needs to be the same. 	10/12/2016
Permit	Passes completeness.	09/21/2016
Permit	Returned to draft at operator's request.	09/13/2016
Permit	Returned to draft: <ul style="list-style-type: none"> --Delete well location plat --Reference area photos and map not required since land use is dry land crop --If surface owner is mineral owner and lease is signed, right to construct is lease. 	09/01/2016

Total: 8 comment(s)