



FORM 13 Rev 8/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

BOTTOM HOLE PRESSURE

1. OGCC Operator Number: <u>16700</u>	4. Contact Name and Telephone <u>Diane Peterson</u>
2. Name of Operator: <u>Chevron U.S.A., Inc</u>	No: <u>970-675-3842</u>
3. Address: <u>100 Chevron Road</u>	Fax: <u>970-675-3800</u>
City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u>	

5. API Number: D5-103-077881 - 07581

6. OGCC Lease No.: 47443

7. Well Name: FEE Well Number: 85X

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE Section 29, T2N, R102W, 6TH P.M.

9. County: Rio Blanco 10. Field Name: Rangely Weber Sand Unit

11. Federal, Indian or State Lease Number: FEE

12. Well Elevation: KB GL 5233 feet

13. Bottom Hole Pressure: 3692.24 psia at a depth of 6145 feet.

14. Date Measured: 02/01/2017

15. Number of Hours Well Was Shut-In: 6 WEEKS hours

16. Method Used to Obtain Bottom Hole Pressure:

Bottom Hole Pressure Recorder

Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: _____ Fluid Level: _____

Other Method (Specify): _____

17. Formation: Weber Formation

18. Completed Interval (Net Footage): 5566-6329'

19. Production Rates:

Gas: _____ mcf/d Water: _____ bpd Date Reported: _____

20. Flowing Tubing Pressure: _____ psi

21. Flowing Casing Pressure: _____ psi

22. Type of Production: Downhole Pump Flowing Plunger Gas Lift

Other: Injection well

23. Bottom Hole Temperature (temperature of produced water at well head can be used): 1.39 ° F or C

24. Method of Temperature Measurement: Bottom Hole Temperature Produced Water Measurement

25. Comments: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: Diane L Peterson

Title: Permitting Specialist

Date: 2/6/2017

CHEVRON USA
Static Test
Well Pressure Survey Report

Well Name FEE 85X KB Elevation 5245
 API Number GL Elevation 5233
 CHEVNO Openhole
 IJ Number 4328 Cased Hole Top Perf 5566
 PATTERN Number Bottom Perf 6329
 Datum Depth 6145

STCA Est. From Surface Pressure (After 5 day SI)

Type of Fluid (Check One) WATER OIL GAS
 Fluid To Surface (Check One) Yes No
 Tubing Pressure (PSIG) (CAI)

SHUT-IN DATE Taken By
 Pressure Test Date Average Taken By

SHUT-IN Duration

Est. SBHP @ Datum Done by R. Andrews

STME Measured BHP by PLS (Production Logging Service Inc.)

SHUT-IN DATE 12/12/2016
 Pressure Test DATE 2/1/2017

Mesured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
6145	1 MINUTE	11:59:00	12:00:00	3692.239	3692.201	
3000	1 MINUTE	12:04:46	12:05:46	2290.520	2290.697	
1000	1 MINUTE	12:08:22	12:09:22	1393.274	1393.385	
SURFACE	1 MINUTE	12:12:13	12:13:13	934.167	934.232	

Est. SBHP @ Datum

NOTE.

Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)
 Electronic File Name