



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

BOTTOM HOLE PRESSURE

1. OGCC Operator Number: <u>16700</u>		4. Contact Name and Telephone <u>Diane Peterson</u>	
2. Name of Operator: <u>Chevron U.S.A., Inc.</u>		No: <u>970-675-3842</u>	
3. Address: <u>100 Chevron Road</u>		Fax: <u>970-675-3800</u>	
City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u>			

5. API Number: <u>D5-103-077881 - 07581</u>	6. OGCC Lease No.: <u>47443</u>
7. Well Name: <u>FEE</u>	Well Number: <u>85X</u>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SESE Section 29, T2N, R102W, 6TH P.M.</u>	
9. County: <u>Rio Blanco</u>	10. Field Name: <u>Rangely Weber Sand Unit</u>
11. Federal, Indian or State Lease Number: <u>FEE</u>	
12. Well Elevation: <input type="checkbox"/> KB <input checked="" type="checkbox"/> GL <u>5233</u> feet	
13. Bottom Hole Pressure: <u>3692.24</u> psia at a depth of <u>6145</u> feet.	
14. Date Measured: <u>02/01/2017</u>	
15. Number of Hours Well Was Shut-In: <u>6 WEEKS</u> hours	
16. Method Used to Obtain Bottom Hole Pressure: <input checked="" type="checkbox"/> Bottom Hole Pressure Recorder <input type="checkbox"/> Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: _____ Fluid Level: _____ <input type="checkbox"/> Other Method (Specify): _____	
17. Formation: <u>Weber Formation</u>	
18. Completed Interval (Net Footage): <u>5566-6329'</u>	
19. Production Rates: Gas: _____ mcf/d Water: _____ bpd Date Reported: _____	
20. Flowing Tubing Pressure: _____ psi	
21. Flowing Casing Pressure: _____ psi	
22. Type of Production: <input type="checkbox"/> Downhole Pump <input type="checkbox"/> Flowing <input type="checkbox"/> Plunger <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other: <u>Injection well</u>	
23. Bottom Hole Temperature (temperature of produced water at well head can be used): <u>1.39</u> ° <input type="checkbox"/> F or <input checked="" type="checkbox"/> C	
24. Method of Temperature Measurement: <input checked="" type="checkbox"/> Bottom Hole Temperature <input type="checkbox"/> Produced Water Measurement	
25. Comments: _____ _____ _____	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: Diane L Peterson Title: Permitting Specialist Date: 2/6/2017

CHEVRON USA

Static Test

Well Pressure Survey Report

Well Name FEE 85X KB Elevation 5245
 API Number GL Elevation 5233
 CHEVNO ☐ Openhole
 IJ Number 4328 ☐ Cased Hole Top Perf 5566
 PATTERN Number Bottom Perf 6329
 Datum Depth 6145

☐ **STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER ☐ OIL ☐ GAS ☐
 Fluid To Surface (Check One) Yes ☐ No ☐
 Tubing Pressure (PSIG) (CAI)
 SHUT-IN DATE Taken By
 Pressure Test Date Average Taken By
 SHUT-IN Duration

Est. SBHP @ Datum Done by R. Andrews

☒ **STME Measured BHP by PLS (Production Logging Service Inc.)**

SHUT-IN DATE 12/12/2016
 Pressure Test DATE 2/1/2017

Mesured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
6145	1 MINUTE	11:59:00	12:00:00	3692.239	3692.201	
3000	1 MINUTE	12:04:46	12:05:46	2290.520	2290.697	
1000	1 MINUTE	12:08:22	12:09:22	1393.274	1393.385	
SURFACE	1 MINUTE	12:12:13	12:13:13	934.167	934.232	

Est. SBHP @ Datum

NOTE.

☒ Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)
 Electronic File Name