<table>
<tr><td rowspan="2">FORM
5

Rev
09/14</td><td>State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT</td><td>DNR / CO</td></tr>
</table>

DE	ET	OE	ES

Document Number:

401206260

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

OGCC Operator Number: 69175   Contact Name: Kelsi Welch

Name of Operator: PDC ENERGY INC   Phone: (303) 831-3974

Address: 1775 SHERMAN STREET - STE 3000   Fax:

City: DENVER   State: CO   Zip: 80203

API Number   05-123-19047-00   County: WELD

Well Name: O'GRADY   Well Number: 34-4

Location: QtrQtr: SWSE   Section: 4   Township: 5N   Range: 64W   Meridian: 6

Footage at surface: Distance: 662 feet   Direction: FSL   Distance: 1978 feet   Direction: FEL

As Drilled Latitude: As Drilled Longitude:

GPS Data:

Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone   Dist.:   feet. Direction: Dist.:   feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole   Dist.:   feet. Direction: Dist.:   feet. Direction:

Sec: Twp: Rng:

Field Name: WATTENBERG   Field Number: 90750

Federal, Indian or State Lease Number: 59488

Spud Date: (when the 1st bit hit the dirt)   01/23/1996   Date TD: 03/06/1996   Date Casing Set or D&A:

Rig Release Date: 03/06/1996   Per Rule 308A.b.

Well Classification:

☐ Dry   ☐ Oil   ☐ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

Total Depth   MD   7000   TVD**   Plug Back Total Depth   MD   6932   TVD**

Elevations   GR   4617   KB   4627   **Digital Copies of ALL Logs must be Attached per Rule 308A**   ☐

List Electric Logs Run:

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	324	200	0	324	
1ST	7+7/8	4+1/2	11.6	0	7,000	150	6,020	7,000	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:	12/04/2006				
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	1ST	5,206	520	0	5,210

Details of work:

See daily completion/ workover report attached.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Kelsi Welch _____

Title: Production Tech _____   Date: _____   Email: kelsi.welch@pdce.com _____

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

	CMT Summary *	Yes ☐	No ☒
	Core Analysis	Yes ☐	No ☒
	Directional Survey **	Yes ☐	No ☒
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☐	No ☒
	Other	Yes ☐	No ☒

Other Attachments

401206265	OPERATIONS SUMMARY	Yes ☒	No ☐

General Comments

User Group	**Comment**	**Comment Date**
		Stamp Upon Approval

Total: 0 comment(s)