

Renegade Oil & Gas Company

#1 Myer 12-3

SW NW SECTION 3, T6S, R63W

PEAKVIEW FIELD

ELBERT COUNTY, COLORADO

WORKOVER REPORT

A very recent workover found some evidence of powdered scale and possible mud when cleaning the well out. When placed back onto production a likely stuck pump occurred. This report summarizes work performed which occurred very shortly after.

11/11/16 – MIRU Toby's Oilfield Service rig #2. Remove unit head. Unseat pump – no vacuum noted. Pull rods and pump. Found pump full of what appeared to be drilling mud. Unscrew wellhead. Release tubing anchor. Trip in and tag with 46'. TOH with tubing. Top 2000' had slight mud on top and bottom of collars. Cleaned up until last 7 stands where mud reappeared on the OD. Mud anchor full of drilling mud. SDFWE. Top joints could have been reversed last workover.

11/14/16 – TIH with retrievable bridge plug. Tried unsuccessfully to set RBP at 7760' KB – wouldn't hold. Moved to 7728' (240 joints). Set ok. TOH with tubing and retrieving head. Exchange retrieving head for packer. TIH with 160 joints. SDFN.

11/15/16 – Finish TIH with 238 joints tubing total. Pack off wellhead. Roll hole clean – recovered mostly oil. Set packer and test plug to 2050 psi. Held good. Move packer to 6900'. Test both above and below packer to 1000 psi – held ok. Start testing to 2000 psi. Isolated a very slight high pressure leak to between 7078' and 7135'. 25 psi bleed in 10 minutes. Reset packer at 6100' and retest down tubing. Same bleed. Release packer and let hang. SDFN.

11/17/16 – TOH with packer. Two rubbers gone. RU Pioneer Wireline Services. RIH and perforate 3 squeeze holes at 7150' (just above original TOC). RD wireline. Dump 5 gallons sand down casing with 1/2 barrels water. Replaced rig drill line. SDFN.

11/18/16 – Finish drill line repairs. TIH with squeeze packer and tubing. Set packer at 6300'. Pressure test squeeze holes and leak to 2000 psi. Pump 10 minutes to pressure to 2000 psi. Lost 200 psi in less than a minute when stopped pumping. SDFN.

11/21/16 – RU Bison Oil Well Cementing. Took an hour to establish an acceptable injection rate. Mix and pump 100 sacks 15.2 ppg neat cement. Displace with 36 barrels water. RD cementers. SDFD.

11/22/16 – Bled off 25 psi tubing pressure. Remove valve. Unset packer. TOH with tubing and packer. Install 3 7/8" bearclaw bit. TIH and tag cement at 6845'. Prep to drill. SDFN.

11/23/16 – RU and start drilling. Drill from 6845' to 7150' Fell out. Drop through 2' of stringers plus additional joint. Roll tubing clean. SDFWE.

11/28/16 – TIH with additional tubing. Tag 12' above RBP. Circulate 12' of sand, cement cuttings and drilling mud off plug. Pressure test casing to 1100 psi – held solid 15 minutes. TOH with tubing and bit. RU Pioneer Wireline Services. RIH

and run Radial CBL from 7700' to 6500'. New TOC at 6784'. RD wireline. TIH with retrieving head and 146 joints tubing. SDFN.

11/29/16 – TIH with remaining tubing to RBP. Latch on and then off plug. RU swab. Swab fluid level in well to 5000'. Seem to be fighting rubber piece all day. Recover all water. SDFN.

11/30/16 – Continue swabbing well down. IFL at 4900'. FFL to within 200' of RBP. SDFN.

12/2/16 – TIH with swab. FL unchanged. Drop down and latch onto RBP. Release RBP. TOH with tubing and plug. TIH with 2 joints, packer and remaining tubing. Tag at 7926' KB. Swab just off bottom. Recovered only water. Pull and set packer at 240 joints (7725'). EOT at 7789'. SDFWE.

12/5/16 – Slight blow on tubing. IFL at 7500'. Swabbed only water. RU Basic Energy Services. Pump 500 gallons 7-1/2% HCL/ 10% acetic acid. Caught pressure. Let acid soak. Resume pumping and displace/overflush with 39 barrels treated water. Well on instant vacuum. RD Basic. RU swab. FL at 4400'. Swab down to 7900'. Release packer and add 3 additional joints. Swab. FFL at 7500' with a trace of oil. Total recovery approximately 20 barrels for day. SDFN.

12/6/16 – Very cold. RU swab. IFL at 7200'. TOH with tubing and packer. Found split 5 joints above packer. TIH with production tubing (MA, SN, 6 joints, TA and 238 joints). SDFN.

12/9/16 – Add 4 joints tubing and RU swab. IFL at 7000'. Trace oil on top. Made 8 runs recovering 6 ½ barrels. Getting sand in the cups. Retag PBTD. Land tubing 69' off bottom. Set anchor. Pack well off. TIH with pump and rods. Seat pump. Hang well on. Started stacking higher spacing pump out. Remove head and unseat pump. Pull 1 rod. SDFN.

12/12/16 – ICP at 60 psi. TOH with rods and pump. Pump stuck open. RU swab. IFL at 7400'. Made 3 runs. No show of sand. Tear down of pump found full of frac and formation sand. Casing pressure now at 70 psi. TIH with new pump and rods. Seat and hang on. Good pump action. Leave pumping. SDFN.

12/13/16 – Found well with good pump action but not pumped up yet. RDMO service rig.