

FORM  
5

Rev  
09/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400757439

Date Received:

01/05/2015

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 47120 Contact Name: Kayla Hesseltnie  
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6552  
Address: P O BOX 173779 Fax:  
City: DENVER State: CO Zip: 80217-

API Number 05-123-39354-00 County: WELD  
Well Name: KERR Well Number: 13C-25HZ  
Location: QtrQtr: SWSW Section: 13 Township: 2N Range: 67W Meridian: 6  
Footage at surface: Distance: 150 feet Direction: FSL Distance: 605 feet Direction: FWL  
As Drilled Latitude: 40.131181 As Drilled Longitude: -104.846439

GPS Data:  
Date of Measurement: 09/15/2014 PDOP Reading: 1.6 GPS Instrument Operator's Name: Carli Sloan

\*\* If directional footage at Top of Prod. Zone Dist.: 433 feet Direction: FNL Dist.: 1040 feet. Direction: FWL  
Sec: 24 Twp: 2N Rng: 67W

\*\* If directional footage at Bottom Hole Dist.: 25 feet Direction: FSL Dist.: 1209 feet. Direction: FWL  
Sec: 25 Twp: 2N Rng: 67W

Field Name: WATTENBERG Field Number: 90750  
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/10/2014 Date TD: 10/23/2014 Date Casing Set or D&A: 10/25/2014  
Rig Release Date: 11/15/2014 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 17867 TVD\*\* 7499 Plug Back Total Depth MD 17808 TVD\*\* 7499

Elevations GR 4891 KB 4916 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
CBL, MWD/LWD with GR, MUD, (IND in API# 05-123-21506, and API# 05-123-21501)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,068	411	0	1,068	VISU
1ST	8+3/4	7	26	0	7,682	760	33	7,682	CBL
1ST LINER	6+1/8	4+1/2	11.6	6744	17,855	730	6,744	17,855	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

\_\_\_\_\_

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,407				
SHARON SPRINGS	7,131				
NIOBRARA	7,201				
FORT HAYS	7,524				
CODELL	7,574				

**Operator Comments**

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kayla Hesseltine

Title: Regulatory Specialist Date: 1/5/2015 Email: kayla.hesseltine@anadarko.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400757480	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400757477	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400757439	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400757456	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400757457	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400757474	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400764387	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400764388	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	• Liner top of cement visible on CBL.	02/08/2017
Permit	Changed Top of Production Zone (TPZ) legal location to reflect 5A TPZ statement and corresponding reported directional survey coordinates. Received concurrence. Found and added IND to list of logs run (IND in API# 05-123-21506, and in API# 05-123-21501).	01/09/2017

Total: 2 comment(s)