

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 401167631

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433
2. Name of Operator: LARAMIE ENERGY LLC
3. Address: 1401 SEVENTEENTH STREET #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: MEL LACKIE
Phone: (303) 339-4400
Fax: (303) 4399
Email: mlackie@laramie-energy.com

5. API Number 05-077-10230-00
6. County: MESA
7. Well Name: Gunderson
Well Number: 29-14E
8. Location: QtrQtr: SENE Section: 29 Township: 9S Range: 93W Meridian: 6
9. Field Name: BUZZARD CREEK Field Code: 9500

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/09/2016 End Date: 12/15/2016 Date of First Production this formation: 12/10/2016
Perforations Top: 6044 Bottom: 7562 No. Holes: 396 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: []

83 BBLS 15% HCL ACID; 80,001 BBLS SLICKWATER; NO PROPPANT

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 80084
Max pressure during treatment (psi): 6328
Total gas used in treatment (mcf): 0
Fluid density at initial fracture (lbs/gal): 0.84
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.73
Total acid used in treatment (bbl): 83
Number of staged intervals: 10
Recycled water used in treatment (bbl): 49601
Flowback volume recovered (bbl): 25311
Fresh water used in treatment (bbl): 30400
Disposition method for flowback: RECYCLE
Total proppant used (lbs): 0
Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/04/2017 Hours: 1 Bbl oil: 0 Mcf Gas: 21 Bbl H2O: 11
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 500 Bbl H2O: 260 GOR: 0
Test Method: FLOWING Casing PSI: 1230 Tubing PSI: 490 Choke Size: 24
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1100 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7174 Tbg setting date: 01/01/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MEL LACKIE
Title: ENGINEERING TECHNICIAN Date: _____ Email mlackie@laramie-energy.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401183714	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)