

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110
2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC
3. Address: 1801 BROADWAY #500
City: DENVER State: CO Zip: 80202
4. Contact Name: Allison Schieber
Phone: (303) 398-0550
Fax:
Email: aschieber@gwogco.com

5. API Number 05-123-24363-00
6. County: WELD
7. Well Name: GREAT WESTERN
Well Number: 26-31
8. Location: QtrQtr: NENE Section: 26 Township: 6N Range: 67W Meridian: 6
9. Field Name: LAPOUDRE Field Code: 48125

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/15/2012 End Date: 08/15/2012 Date of First Production this formation: 10/21/2007
Perforations Top: 7216 Bottom: 7236 No. Holes: 184 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

Re Frac Perf 7228-7236 Frac Codell w/ 4865 bbls fluid (Silverstem) and 154,140# 30/50 sand
Treat @ an average of 3649# 24.5 bpm. Max rate 30.3 bpm, max pressure 4747#.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 4865 Max pressure during treatment (psi): 4747

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.91

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 730

Fresh water used in treatment (bbl): 4865 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 154140 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/29/2012 Hours: 24 Bbl oil: 10 Mcf Gas: 55 Bbl H2O: 4
Calculated 24 hour rate: Bbl oil: 10 Mcf Gas: 55 Bbl H2O: 4 GOR: 5500
Test Method: Flowing Casing PSI: 700 Tubing PSI: 650 Choke Size: 48/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1219 API Gravity Oil: 48
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7207 Tbg setting date: 08/10/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This well was missing the Codell formation reported in the 2007 original Form 5A. Codell was reFrac'd 2012

Frac Focus updated october 2016

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Allison Schieber

Title: Regulatory Tech Date: _____ Email Aschieber@gwogco.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)