

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
01/12/2017
Submitted Date:
01/31/2017
Document Number:
680301572

FIELD INSPECTION FORM

Loc ID 313954 Inspector Name: SCHURE, KYM On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 53790
Name of Operator: MARKUS PRODUCTION, INC
Address: 39 FAIRWAY LANE
City: LITTLETON State: CO Zip: 80123

Findings:

8 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Brown, Mark		mark@markusproduction.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
89322	WELL	PR	04/03/2000	OW	087-08106	NB WICKSTROM-STATE 42-16	PA

General Comment:

[P&A Inspection Day \(2\) Form 6 Doc# 401047481](#)

Location

Lease Road:			
Type	Access		
comment:	Satisfactory Two track		
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	Satisfactory		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Livestock wire		
Corrective Action:			Date:

Equipment:			corrective date
Type: Other	# 0		
Comment:	Equipment remains on-site. Upon completion of P&A remove all equipment and begin surface reclamation process.		
Corrective Action:			Date:

Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

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Inspected Facilities

Facility ID: 89322 Type: WELL API Number: 087-08106 Status: PR Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Yetter Well Service

Contractor Phone: 970-522-2885

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 6435

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: Rig for tubing, unland tubing, test BOP. Wireline shoot off tubing, set CIBP @ 6435', perf well @ 5800', set retainer @5700', trip tubing in w/stinger, circulate out oil, sting retainer, started pumping into perms, had circulation on backside, lay down (4) joints, cap off well and shut in well.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	In Process	Other	In Process			

Comment: [Use BMP's for stormwater erosion management until final approval for surface reclamation has been attained.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401198850	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4064605