

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401203198

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: TEP ROCKY MOUNTAIN LLC 3. Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635 4. Contact Name: Whitney Szabo Phone: (970) 263-2730 Fax: Email: wszabo@terraep.com

5. API Number 05-045-23253-00 6. County: GARFIELD 7. Well Name: YOUNBERG Well Number: SR 444-12 8. Location: QtrQtr: LOT 3 Section: 7 Township: 7S Range: 93W Meridian: 6 9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/28/2016 End Date: 12/29/2016 Date of First Production this formation: 12/30/2016 Perforations Top: 7771 Bottom: 9502 No. Holes: 216 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

1177 GALs 7.5% HCL; 61350 BBLS Slickwater; 1185750 mesh/100; (summary) \*All flowback water entries are total estimates based on commingled volumes.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 61378 Max pressure during treatment (psi): 5571 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.76 Total acid used in treatment (bbl): 28 Number of staged intervals: 9 Recycled water used in treatment (bbl): 61350 Flowback volume recovered (bbl): 21272 Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE Total proppant used (lbs): 1185750 Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/09/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 919 Bbl H2O: 0 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 919 Bbl H2O: 0 GOR: 0 Test Method: Flowing Casing PSI: 2600 Tubing PSI: 1500 Choke Size: 17/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1105 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 9340 Tbg setting date: 01/04/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Whitney Szabo  
Title: Regulatory Tech Date: \_\_\_\_\_ Email: wszabo@terraep.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401203202	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)