

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
02/06/2017
Submitted Date:
02/06/2017
Document Number:
674103926

FIELD INSPECTION FORM

Loc ID 332882 Inspector Name: Rickard, Jeff On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

Findings:

- 2 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
, General		COGCCinspections@Anadarko.com	All Inspections, send to Paul Avant as well
Adamczyk, Megan		megan.adamczyk@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
443821	WELL	DG	05/21/2016	LO	123-42389	LAND 14N-32HZ	WK
443822	WELL	DG	05/22/2016	LO	123-42390	LAND FED 3N-32HZ	WK
443823	WELL	DG	05/24/2016	LO	123-42391	LAND FED 13S-32HZ	WK
443824	WELL	DG	05/19/2016	LO	123-42392	LAND FED 35N-29HZ	WK
443825	WELL	DG	05/16/2016	LO	123-42393	LAND FED 29N-29HZ	WK
443826	WELL	DG	05/20/2016	LO	123-42394	LAND 28N-29HZ	WK
443827	WELL	DG	05/15/2016	LO	123-42395	LAND FED 34C-32HZ	WK
443828	WELL	DG	05/26/2016	LO	123-42396	LAND FED 34N-32HZ	WK
443829	WELL	DG	05/18/2016	LO	123-42397	LAND FED 35C-32HZ	WK
443830	WELL	DG	05/25/2016	LO	123-42398	LAND FED 30N-29HZ	WK
443831	WELL	DG	05/23/2016	LO	123-42399	LAND FED 29C-29HZ	WK
443832	WELL	DG	05/17/2016	LO	123-42400	LAND FED 13N-32HZ	WK
443833	WELL	DG	05/14/2016	LO	123-42401	LAND FED 30C-29HZ	WK

General Comment:

Inspected Facilities

Facility ID: 443821 Type: WELL API Number: 123-42389 Status: DG Insp. Status: WK

Complaint

Comment: Complaint #: 200441031
Field Inspector Assigned: Jeff Rickard
Location #: 443832
Inspection Document #: 674103926
Nature of complaint: Noise
Inspection Observations:
An inspection of the above location was conducted with focus on Noise. It was observed that the location in currently being frac'd. A noise survey was not able to be run due to high winds. Currently the forecast predicts conditions will be appropriate for a sound survey on Thursday 2/9/17. OGCC inspector will return on that date or sooner if weather conditions are appropriate.

Corrective Action: _____ Date: _____

Well Stimulation

Stimulation Company: Cal frac Stimulation Type: HYDRAULIC FRAC
 Other: _____

Observation:

Maximum Casing Recorded: _____ PSI Tubing: _____
 Surface: _____ Intermediate: _____
 Production: _____ Instantaneous Shut-In Pressure (ISIP) _____
 Bradenhead Psi: _____ Frac Flow Back: _____ Fluid: _____ Gas: _____

Comment: _____

Corrective Action: _____ Date: _____

BradenHead

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 443822 Type: WELL API Number: 123-42390 Status: DG Insp. Status: WK

Well Stimulation

Stimulation Company: Cal Frac Stimulation Type: HYDRAULIC FRAC
 Other: _____

Observation:

Maximum Casing Recorded: _____ PSI Tubing: _____
 Surface: _____ Intermediate: _____
 Production: _____ Instantaneous Shut-In Pressure (ISIP) _____
 Bradenhead Psi: _____ Frac Flow Back: _____ Fluid: _____ Gas: _____

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 443823 Type: WELL API Number: 123-42391 Status: DG Insp. Status: WK

Well Stimulation

Stimulation Company: Cal Frac

Stimulation Type: HYDRAULIC FRAC

Observation:

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: _____

Fluid: _____

Gas: _____

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 443824 Type: WELL API Number: 123-42392 Status: DG Insp. Status: WK

Well Stimulation

Stimulation Company: Cal Frac

Stimulation Type: HYDRAULIC FRAC

Observation:

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: _____

Fluid: _____

Gas: _____

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 443825 Type: WELL API Number: 123-42393 Status: DG Insp. Status: WK

Well Stimulation

Stimulation Company: Cal Frac

Stimulation Type: HYDRAULIC FRAC

Observation:

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: _____

Fluid: _____

Gas: _____

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 443826 Type: WELL API Number: 123-42394 Status: DG Insp. Status: WK

Well Stimulation

Stimulation Company: Cal Frac

Stimulation Type: HYDRAULIC FRAC

Observation:

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: _____

Fluid: _____

Gas: _____

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 443827 Type: WELL API Number: 123-42395 Status: DG Insp. Status: WK

Well Stimulation

Stimulation Company: Cal Frac

Stimulation Type: HYDRAULIC FRAC

Observation:

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: _____

Fluid: _____

Gas: _____

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 443828 Type: WELL API Number: 123-42396 Status: DG Insp. Status: WK

Well Stimulation

Stimulation Company: Cal Frac

Stimulation Type: HYDRAULIC FRAC

Observation:

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: _____

Fluid: _____

Gas: _____

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 443829 Type: WELL API Number: 123-42397 Status: DG Insp. Status: WK

Well Stimulation

Stimulation Company: Cal Frac

Stimulation Type: HYDRAULIC FRAC

Observation:

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: _____

Fluid: _____

Gas: _____

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 443830 Type: WELL API Number: 123-42398 Status: DG Insp. Status: WK

Well Stimulation

Stimulation Company: Cal Frac

Stimulation Type: HYDRAULIC FRAC

Observation:

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: _____

Fluid: _____

Gas: _____

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 443831 Type: WELL API Number: 123-42399 Status: DG Insp. Status: WK

Well Stimulation

Stimulation Company: Cal Frac

Stimulation Type: HYDRAULIC FRAC

Observation:

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: _____

Fluid: _____

Gas: _____

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 443832 Type: WELL API Number: 123-42400 Status: DG Insp. Status: WK

Well Stimulation

Stimulation Company: Cal Frac

Stimulation Type: HYDRAULIC FRAC

Observation:

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: _____

Fluid: _____

Gas: _____

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 443833

Type: WELL

API Number: 123-42401

Status: DG

Insp. Status: WK

Well Stimulation

Stimulation Company: Cal Frac

Stimulation Type: HYDRAULIC FRAC

Observation:

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: _____

Fluid: _____

Gas: _____

Comment: _____

Corrective Action: _____

Date: _____