

HALLIBURTON

iCem[®] Service

EXTRACTION OIL & GAS

United States of America

Date: Thursday, December 29, 2016

Hester Farms B-36HC

Production

Job Date: Thursday, December 22, 2016

Sincerely,

Justin Lansdale

Legal Notice

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1.0 Cementing Job Summary

1.1 Executive Summary

Halliburton appreciates the opportunity to perform the cementing services on the **Hester Farms B-36HC** cement **Production** casing job. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

Halliburton [Fort Lupton]

The Road to Excellence Starts with Safety

Sold To #: 369404	Ship To #: 3684137	Quote #:	Sales Order #: 0903732411
Customer: EXTRACTION OIL & GAS		Customer Rep: Jose Torres	
Well Name: HESTER FARMS		Well #: B-36HC	API/UWI #: 05-123-41998-00
Field: WATTENBERG	City (SAP): EATON	County/Parish: WELD	State: COLORADO
Legal Description: 31-7N-66W-1604FNL-202FWL			
Contractor: CYCLONE		Rig/Platform Name/Num: CYCLONE 37	
Job BOM: 7523			
Well Type: HORIZONTAL OIL			
Sales Person: HALAMERICA/HX38199		Srvc Supervisor: Vaughn Oteri	

Job

Formation Name			
Formation Depth (MD)	Top		Bottom
Form Type	BHST		
Job depth MD	12175 ft		Job Depth TVD
Water Depth			Wk Ht Above Floor
Perforation Depth (MD)	From		To

Well Data

Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing		9.625	8.921	36			0	1552	0	1552
Casing		5.5	4.778	20			0	12175	0	7300
Open Hole Section			8.5				1552	12200	1552	7300

Tools and Accessories

Type	Size in	Qty	Make	Depth ft	Type	Size in	Qty	Make
Guide Shoe	5.5				Top Plug	5.5	1	KLX
Float Shoe	5.5			12175	Bottom Plug	5.5		
Float Collar	5.5			12171	SSR plug set	5.5		
Insert Float	5.5				Plug Container	5.5	1	HES
Stage Tool	5.5				Centralizers	5.5		

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
1	11.5 lb/gal Tuned Spacer III	Tuned Spacer III	50	bbl	11.5	3.74		4		

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
2	ElastiCem W/O CBL	ELASTICEM (TM) SYSTEM	150	sack	13.2	1.57		8	7.48	
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
3	ElastiCem Tail	ELASTICEM (TM) SYSTEM	2100	sack	13.2	1.57		8	7.49	
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
4	Displacement	Displacement	268	bbl	8.33			8		
Cement Left In Pipe		Amount	5 ft		Reason			Shoe Joint		
<p>Comment 68bbl of cement back to surface</p>										

2.0 Real-Time Job Summary

2.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	Comments
Event	1	Call Out	Call Out	12/22/2016	17:00:00	USER	Call out from Arc hub
Event	2	Arrive At Loc	Arrive At Loc	12/22/2016	21:00:00	USER	Requested on location at 2300 Arrived on location at 2100 met with company rep to discuss job process and concerns
Event	3	Other	Other	12/22/2016	21:10:10	USER	TD-12200 TP12175 FC-12171 OH-8.75 Mud 9.0ppg Water temp tank 1=47f tank 2=142f tank 3=156f Casing-5.5 20#
Event	4	Start Job	Start Job	12/22/2016	03:57:24	COM4	Held pre-job safety meeting with all hands on location to discuss job process and hazards
Event	5	Test Lines	Test Lines	12/22/2016	04:08:19	COM4	Pressure tested pumps and lines with fresh water 5120psi found no leaks and pressure held good
Event	6	Pump Spacer 1	Pump Spacer 1	12/22/2016	04:12:25	COM4	Mixed 50bbl of 11.5ppg Tuned spacer III at 5.0bpm 282psi
Event	7	Pump Cement	Pump Cement	12/22/2016	04:24:54	COM4	Mixed 2250sks or 629bbl of 13.2ppg Y-1.57 g/sk7.48 Elasticem at 8.0bpm 462psi
Event	8	Check Weight	Check weight	12/22/2016	04:26:37	COM4	Confirmed weight on scales of 13.2ppg
Event	9	Other	Other	12/22/2016	05:35:07	COM4	Slowed rate to to water tank empty
Event	10	Shutdown	Shutdown	12/22/2016	05:53:58	COM4	
Event	11	Drop Top Plug	Drop Top Plug	12/22/2016	05:54:02	COM4	KLX tool hand released plug witnessed by company rep and HES supervisor
Event	12	Clean Lines	Clean Lines	12/22/2016	05:54:07	COM4	Washed pumps and lines with fresh water

Event	13	Pump Displacement	Pump Displacement	12/22/2016	06:02:46	COM4	Pumped 268bbl of fresh water to displace cement
Event	14	Pressure Up Well	Pressure Up Well	12/22/2016	06:33:54	COM4	Pressure up well to blow disc in plug fro 5bbl wet shoe
Event	15	Other	Other	12/22/2016	06:36:29	COM4	Released pressure back to pump truck to check floats, Floats held good 2.0bbl back
Event	16	End Job	End Job	12/22/2016	06:38:17	COM4	68bbl of cement back to surface

2.2 Custom Graph



