

GENERAL INPUTS	
Name	David Hasz
Cell Phone Number	970-371-8820
Date	2/3/2017
WELL INPUTS	
Well Name	UPRC 1-11L
API #	05-123-16610
WINS #	22305
Gyro Date:	Dec-14
Surface Hole Size (in)	12-1/4
Prod Hole Size (in)	7-7/8
Surface Casing (size/wt)	8-5/8", 23#
Surface Casing Shoe (ft)	496
Prod csg (size/wt)	2-7/8", 6.5#
Production Casing Shoe (ft)	7358
Tubing OD (in)	1.90"
Tubing Set Depth (ft)	7241
Collar Above CIBP (ft)	7172
Hyd. Set	Collar Below CIBP (ft)
N	Niobrara CIBP / BOC (ft)
	Niobrara TOC (ft)
	Niobrara Cement Vol (sx)
	SUSX/SH Bot Sq Holes (ft)
	SUSX/SH Top Sq Holes (ft)
	SUSX/SH Cmt Above CICR (bbls)
	SUSX/SH TOC in Casing (ft)
	SUSX/SH OH Excess Factor (%)
	SUSX/SH Cement Vol (sx)
	Bradenhead Issues? (Y/N)
	Stub Plug BOC (ft)
	Cut Casing Depth (ft)
	Stub Plug TOC Form6 (ft)
	Stub Plug TOC Calc (ft)
	Stub Plug Cement Vol (sx)
	Stub OH Excess Factor (%)
GEOLOGY INPUTS	
FHM (ft)	834
Sussex Top (ft)	4191
Sussex Base (ft)	4407
Shannon Base (ft)	4765
Niobrara Top (ft)	7047
QUESTIONS?	
Who Drilled Well?	Snyder Oil Corp
Straight or Deviated Hole?	Straight
Age of well (yr)	23
Any squeeze holes? (Y/N)	N
Details of Integrity Issues?	NONE
SUSX Productive? (Y/N)	N
SH Productive? (Y/N)	N
Gyro Found (Y/N)	Y
CBL Found (Y/N)	Y
Packer Downhole? (Y/N)	N
Packer Depth (ft)	7500

Tubular	ID	Wt.
Surf. Csg.	8.625	23
Prod. Csg.	2.875	6.5
SQ Prod. Hole	7.88	
Stub Prod. Hole	7.88	

*Hydraulically set plug allowed if CBL found and

Recommended Volume (sx)
11.8

Recommended Volume (sx)
152.5

Recommended Volume (sx)
250

Cut Circ. Vol. 1 (bbl)	85
Cut Circ. Vol. 2 (bbl)	85

*Limited to

*No end Punctuation

*If No Integrity Issues, Put "NONE".

*Packer depth below is ignored if "N"

Prod Csg > 4.5"

100 bbl in prog