

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
01/23/2017
Submitted Date:
02/03/2017
Document Number:
680301581

FIELD INSPECTION FORM

Loc ID 312253 Inspector Name: SCHURE, KYM On-Site Inspection 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
14 Number of Comments
7 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 OGCC Operator Number: 94300
 Name of Operator: WARD & SON* ALFRED
 Address: P O BOX 737
 City: OGALLALLA State: NE Zip: 69153

Contact Information:

Contact Name	Phone	Email	Comment
Axelson, John		john.axelson@state.co.us	
Young, Rob		rob.young@state.co.us	
Quint, Craig		craig.quint@state.co.us	
Ward, Randy	308-284-8350	rlwardne@charter.net	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
219931	WELL	PR	10/10/2007	OW	075-08050	MICHAELS 1	PR

General Comment:
 FIR - Cited COGCC Inspections - Doc# 678200168 - Free oil observed on PW pit (Rob Young) CA date 06/26/2015 - Doc# 664001033 (Kym Schure) Emergency Contact No. received by answering machine CA date 07/15/2013, Placarding on tanks CA date 07/15/2013, Free crude oil observed on surface of PW pit CA date 06/30/2013. Doc# 663300135 date 06/05/2012 (Kym Schure) Placarding on tanks CA date 07/31/2012. SEE: Corrective Actions cited on Doc#680301581. Emergency cotact no. (911) is not valid in this area for first responder safety. Some CA dates are referenced to previous citations & CA dates from previous FIR's. FIR photographs attached

Location			
Lease Road:			
Type	Access		
comment:	Satisfactory		
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Placarding on PW tank and Crude tanks does not display capacity or contents Rule 210 d. (1) C.		
Corrective Action:	Comply with tank placarding Rules.		Date: 07/15/2013
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Emergency contact no. was called @ 3:20PM returned by Operator @ 4:41 PM		
Corrective Action:	Comply with Emergency Contact No. Rules 210 b(2)		Date: 07/15/2013
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Lube Oil	Pump Jack	<= 1 bbl	
Comment:	Repair leak at gear box on pump jack - remove/remediate stained soils below gear box		
Corrective Action:	Repair leak @ gear box on pump jack - remove/remediate stained soils below gear box		Date: 02/24/2017
Crude Oil			
Comment:	Free crude on surface PW pit.		
Corrective Action:	Remove all free crude from surface of PW pit within (24) hours of receipt of this FIR.		Date: 02/04/2017
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Gas Meter Run	# 1		corrective date
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	propane tank		
Corrective Action:			Date:
Type: Vertical Separator	# 2		

Comment:		
Corrective Action:		Date:
Type: Vertical Heated Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:	Parkersburg - NG Engine	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		40.925510,-103.266670
Comment:					
Corrective Action:	Placarding on tanks - no tank capacity				Date: 07/15/2013

Paint

Condition	
Other (Content)	
Other (Capacity)	No placard for capacity
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficient	Base Sufficient	
Comment:	Berm capacity inadequate. Size berm capacity for containment @ crude tanks for potential release/spill.			
Corrective Action:	Confirm berm size is adequate for containment of potential release.			Date: 02/24/2017

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 219931 Type: WELL API Number: 075-08050 Status: PR Insp. Status: PR

Producing Well

Comment: [See: CA FIR Doc#680301581](#)

Corrective Action:

Date:

Environmental

Spills/Releases:

Type of Spill: OIL _____ Estimated Spill Volume: _____
Comment:
Corrective Action: Date: 02/04/2017
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: [Use BMP's for stormwater erosion management](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	280272	1140716	
	280272	1140716	

COGCC Comments

Comment	User	Date
Please read FIR thoroughly for CA and comments. Please notify COGCC Field Inspection group when CA are completed.	schureky	02/03/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680301627	Sign @ PJ	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4067267
680301628	Lube oil on ground @ gear box PJ	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4067268
680301629	Sign @ battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4067269
680301630	Free crude on PW pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4067270
680301631	Free crude on PW pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4067271
680301632	Placarding on tanks - no content- no capacity	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4067272
680301633	Placarding on tanks - no content - no capacity	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4067273
680301634	Placarding on tanks - NFPA label	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4067274