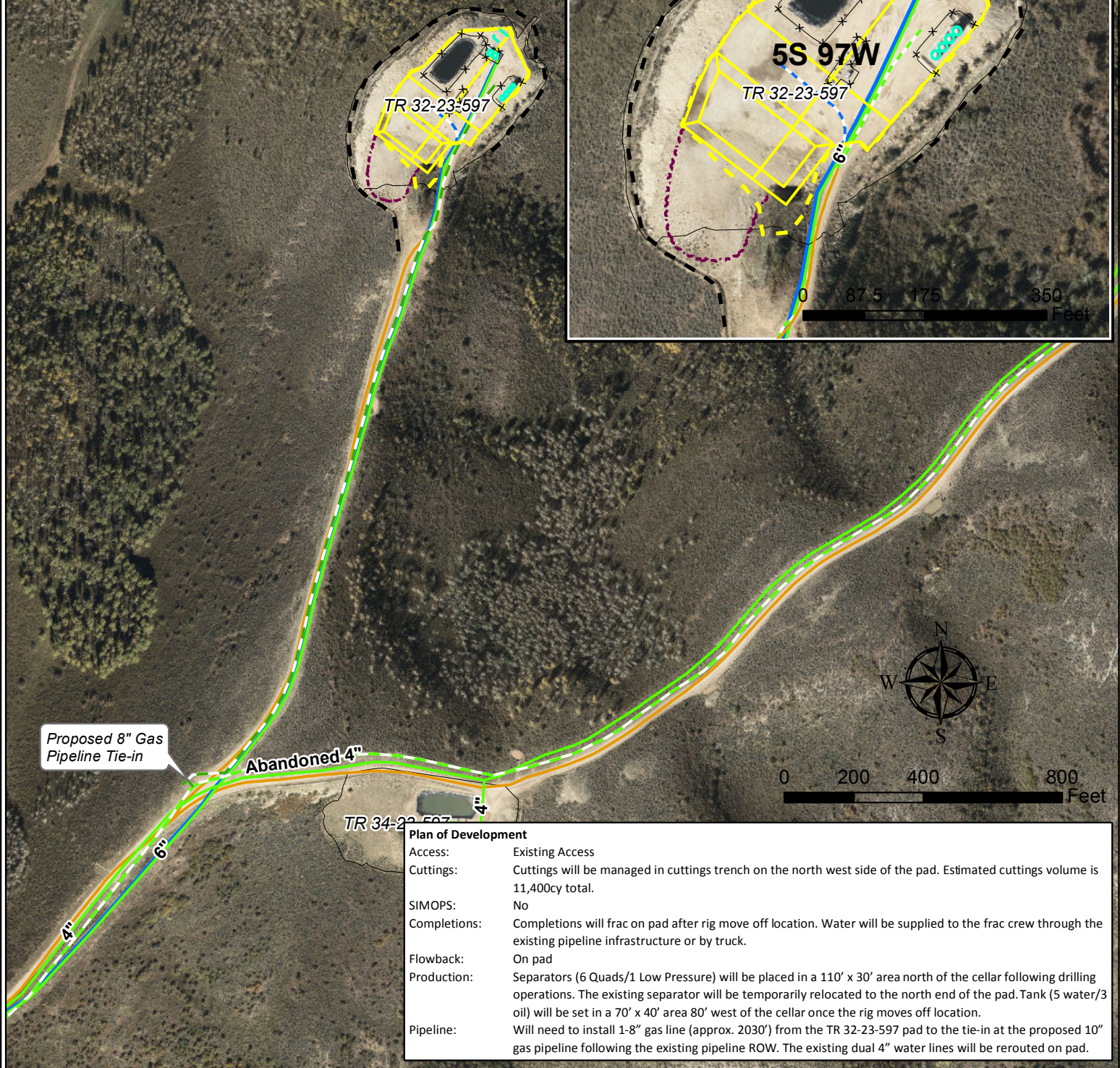
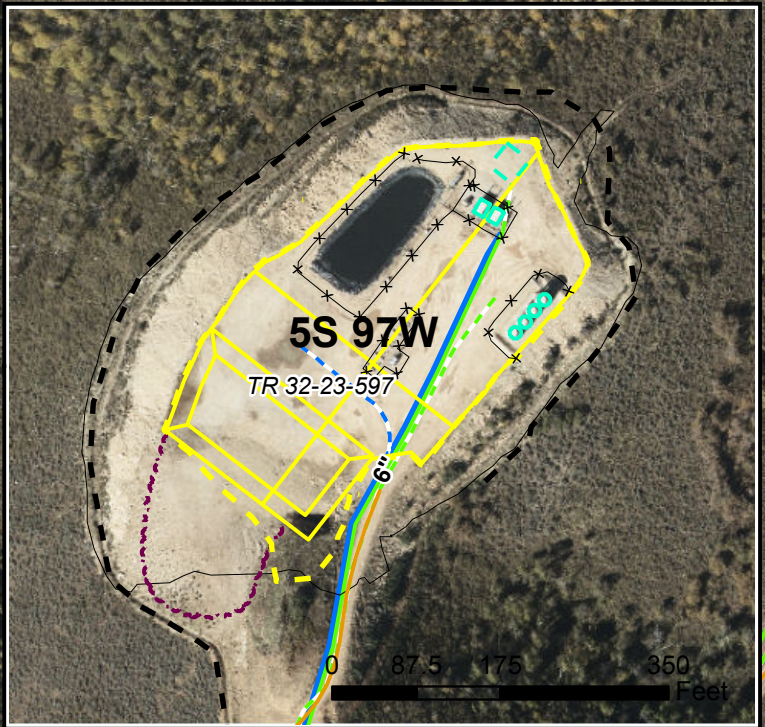


### Geologist Information

General: Existing Location, 5 Existing Wells,  
19 New Wells  
Ownership: Fee Surface/Fee Minerals  
SUA Status: Needed  
Spacing Units: Unspaced  
Adjacent Owners: NA



### Plan of Development

Access: Existing Access  
Cuttings: Cuttings will be managed in cuttings trench on the north west side of the pad. Estimated cuttings volume is 11,400cy total.  
SIMOPS: No  
Completions: Completions will frac on pad after rig move off location. Water will be supplied to the frac crew through the existing pipeline infrastructure or by truck.  
Flowback: On pad  
Production: Separators (6 Quads/1 Low Pressure) will be placed in a 110' x 30' area north of the cellar following drilling operations. The existing separator will be temporarily relocated to the north end of the pad. Tank (5 water/3 oil) will be set in a 70' x 40' area 80' west of the cellar once the rig moves off location.  
Pipeline: Will need to install 1-8" gas line (approx. 2030') from the TR 32-23-597 pad to the tie-in at the proposed 10" gas pipeline following the existing pipeline ROW. The existing dual 4" water lines will be rerouted on pad.

### Legend

- Proposed Production Equipment
- Proposed Stockpile
- Proposed Daylight Line
- Proposed Pad or Pit
- Existing Production Equipment
- Proposed Limit of Disturbance
- Existing Fence
- Existing Pad
- Proposed 10" Gas Pipeline
- Proposed 8" Gas Pipeline
- Proposed Water Line Reroute
- Existing Gas Pipeline
- Existing Water Pipeline
- Existing Road

TEP Rocky Mountain LLC

TR 32-23-597 Plan of Development  
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January 27, 2017

