

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:  
02/01/2017  
Submitted Date:  
02/02/2017  
Document Number:  
682600260

**FIELD INSPECTION FORM**

Loc ID 443255 Inspector Name: Kosola, Jason On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**  
 THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**  
OGCC Operator Number: 10412  
Name of Operator: AUS-TEX EXPLORATION INC  
Address: 113 N SANTA FE  
City: FLORENCE State: CO Zip: 81226

**Findings:**  
6 Number of Comments  
3 Number of Corrective Actions  
 Corrective Action Response Requested

**Contact Information:**

Contact Name	Phone	Email	Comment
Goss, Aaron	303-233-2232/303-495-0327	AGoss@austineexploration.com	All Inspections
Axelson, John		john.axelson@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
443256	WELL	PR		LO	043-06229	Magellan #1	EI

**General Comment:**  
This inspection is a follow up to inspection 682600232 conducted on 11-8-2016 which identified corrective action to install stormwater BMP's per Rule 1002.f.  
Stormwater controls have not been installed (see attached photos).  
Berm around production facilities (see attached photos) is not compliant with COA established on approved Form 2A.  
Drilling pit closure: Operator shall comply with applicable COA's on permit. Per Rule 1003.d.(2) operator shall ensure closure and reclamation of drilling pit no later than six (6) months after drilling and completion activities conclude, weather permitting.

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

**Spills:**

Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment: <input type="text"/>					
Corrective Action: <input type="text"/>					Date: <input type="text"/>

Paint

Condition:

Other (Content):

Other (Capacity):

Other (Type):

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Insufficient	Inadequate
Comment: <span style="color: blue;">Berm around tank is not in compliance with COA established on Form 2A: "A berm and containment plan and site will be ready to make sure the closest water stream 440' away is not reached. This plan will include, using steel ring berms keyed into a synthetic liner around production facilities and additional BMP's will include tertiary containment along the cross and down gradient parameters of the location."</span>				
Corrective Action: <span style="color: red;">Operator shall install steel ring berms keyed into a synthetic liner around production facilities.</span>				Date: <u>03/05/2017</u>

**Venting:**

Yes/No YES

Comment: Gas was heard venting from wellhead.

Corrective Action: Since the flaring or venting occurred after flowback without approval, contact the COGCC Area Engineer for next steps per Rule 912.b. Refer to the venting and flaring NTO for further details.

Date: 02/03/2017

**Flaring:**

Type	
Comment:	<input type="text"/>
Corrective Action:	<input type="text"/>
Date:	<input type="text"/>

**Inspected Facilities**

Facility ID: 443256 Type: WELL API Number: 043-06229 Status: PR Insp. Status: EI

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: ALLEGED VIOLATION - Stormwater BMP's were not installed by Corrective Action deadline of 12/8/16 established on inspection 682600232.

Corrective Action: Install or repair required BMPs per Rule 1002.f. Refer to the 1002.f guidance document for further details.

Date: 12/08/2016

**Pits:**     NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<span style="color: blue;">Operator shall submit Form 27 to the area Environmental Protection Specialist (EPS) to document closure of drilling pit. Operator shall comply with applicable COA's on permit outlining pit closure. Operator shall remove pit liner and obtain soil samples from bottom of pit to document compliance with COGCC Table 910-1. Sample results shall be submitted on the Form 27.</span>	kosolaj	02/02/2017

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
682600261	inspection photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4066605">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4066605</a>