

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

401195025

Date Received:

01/26/2017

FIR RESOLUTION FORM

CA Summary:

2 of 2 CAs from the FIR responded to on this Form

1 CA Completed
1 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 26580

Name of Operator: BURLINGTON RESOURCES OIL & GAS LP

Address: PO BOX 4289

City: FARMINGTON State: NM Zip: 87499

Contact Name and Telephone:

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COGCC INSPECTION SUMMARY:

FIR Document Number: 682501626

Inspection Date: 01/19/2017

FIR Submit Date: 01/20/2017

FIR Status: _____

Inspected Operator Information:

Company Name: BURLINGTON RESOURCES OIL & GAS LP

Company Number: 26580

Address: PO BOX 4289

City: FARMINGTON State: NM Zip: 87499

LOCATION - Location ID: 436726

Location Name: Reserve 3-65 34-35 Number: 1H County: _____

Qtrqtr: NENE Sec: 35 Twp: 3S Range: 65W Meridian: 6

Latitude: 39.752492 Longitude: -104.623217

FACILITY - API Number: 05-001- -00 Facility ID: 436726

Facility Name: Reserve 3-65 34-35 Number: 1H

Qtrqtr: NENE Sec: 35 Twp: 3S Range: 65W Meridian: 6

Latitude: 39.752492 Longitude: -104.623217

CORRECTIVE ACTIONS:

1 CA# 63063

Corrective Action: Perform interim reclamation on all areas not reasonably needed for production operations in accordance to reclamation rules. Reclaim interim areas to their original condition or final land use.

Date: 04/15/2017

Response: FACTUAL REVIEW REQUEST

Basis for Review: Action requested was already completed prior to the inspection

Operator Comment: ConocoPhillips received approval for the Reserve 3-65 34-35 1H Form 2A (Doc#400541902) on 4/13/2014 which included the size of disturbed area during construction in acres as 4.34 and the size of location after interim reclamation as 3.35 acres. The equipment listed on the Form 2A is as follows:

1 Well
1 Pump Jack
1 Dehydrator
3 Oil Tanks
2 Separators
1 Vapor Recovery Unit
1 VOC Combustor
1 Water Tank
1 Flare
1 Gas Compressor
1 LACT Unit
1 Pigging Station

This equipment is currently on location and in operation. ConocoPhillips has performed interim reclamation on this well pad to reclaim pad to the size as agreed in the Form 2A. Reducing the pad size further not only changes the approved 2A but could negatively impact ConocoPhillips potential to safely perform operations. Pursuant to 1003b, all disturbed areas affected by the drilling and subsequent operations, except areas reasonably needed to production operations have been reclaimed. As stated above the 3.35 acres is required for the site's production operations.

COGCC Decision: **Not Approved**

COGCC Representative: Reclamation issues on the inspection included reclaiming disturbance to the designated current or final land use (cropland) which has not been done. Original disturbance was approximately 50% greater than indicated on the 2A; field collected GPS total disturbance was 6.5 acres, this issue is being forwarded to the OGLA department. If areas are reasonably needed for production, operator would have needed to provide documentation of why the excess areas are reasonably necessary for production per rule 1003.b. Statements provided by operator would also have to show why and how areas not reclaimed are needed for safety.

COGCC Supervisor: Reviewed with inspector and agree with comments.

2  CA# 63064

Corrective Action: Install or repair required BMPs per rule 1002.f. Refer to guidance document for further details.

Date: 04/15/2017

Response: CA COMPLETED

Date of Completion: 04/15/2017

Operator Comment: ConocoPhillips will complete the wattles and remove noxious weeds from the stock piles.

COGCC Decision: **Not Approved**

COGCC Representative: Corrective action has not been completed, therefore this CA response is not approved.

COGCC Supervisor: Supervisor concurs with inspector.

OPERATOR COMMENT AND SUBMITTAL

Comment: CA #2 has not been completed. ConocoPhillips is working to schedule this work and will have this corrective action (wattles replaced and remove weeds on stock piles) by the date listed on the inspection.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Larissa Farrell

Signed: _____

Title: Regulatory Technician

Date: 1/26/2017 3:00:21 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
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401195025	FIR RESOLUTION SUBMITTED
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Total Attach: 1 Files