

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
01/11/2017
Submitted Date:
01/26/2017
Document Number:
680301590

FIELD INSPECTION FORM

Loc ID 313957 Inspector Name: SCHURE, KYM On-Site Inspection 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
OGCC Operator Number: 53790
Name of Operator: MARKUS PRODUCTION, INC
Address: 39 FAIRWAY LANE
City: LITTLETON State: CO Zip: 80123

Findings:
8 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Brown, Mark		mark@markusproduction.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257108	WELL	TA	09/13/2012	OW	087-08117	NB-WICKSTROM-STATE 33-16	TA

General Comment:
P&A Inspection Day (3) Form 6 Doc# 401047480 Form 42 Doc#401176401
Note to Operator: Please submit Subsequent Report to COGIS COGCC upon completion of P&A

Location

Lease Road:			
Type	Access		
comment:	Adequate - Upon completion of removal of equipment begin reclamation process including lease road.		
Corrective ActionL		Date:	

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Satisfactory		
Corrective Action:		Date:	_____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Other	# 0		
Comment:	Equipment remains on-site. Remove all equipment and begin reclamation process. Excavate well head, cut off (4)' below surface, weld on cap with logistics, backfill.		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 257108 Type: WELL API Number: 087-08117 Status: TA Insp. Status: TA

Cement

Cement Contractor

Contractor Name: Yetter Well Service

Contractor Phone: 970-522-2885

Surface Casing

Cement Volume (sx): 50+15

Circulate to Surface: YES

Cement Fall Back:

Top Job, 1" Volume: NO

Intermediate Casing

Cement Volume (sxs):

Good Return During Job:

Production Casing

Cement Volume (sx): 10+20+40

Good Return During Job:

Plugging Operations

Depth Plugs(feet range): 6522,5850,1400,355

Cement Volume (sx): 10+20+40+50+15

Good Return During Job: YES

Cement Type: 15#

Comment: P&A Day (3) completed. Trip in tubing, lay down tubing, nipple down well head, break out well head, pump (50) sks cement down casing, pump (15) sks cement surface plug to surface. P&A complete.
 Note to Operator: As of date of this FIR excavation of wellhead, weld cap and logistics on pipe before backfilling. P&A complete.
 Please submit Subsequent Report via COGIS COGCC.

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: [Use BMP's for stormwater erosion management througout process of clean up and reclamation until final reclamation is approved.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
P&A completed. Service contractor agreed to notify Inspector Schure when well is excavated, cut (4)' below surface, weld cap w/logistics and prepare for backfill.	schureky	01/26/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401195262	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4061072