

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/13/2017

Submitted Date:

01/31/2017

Document Number:

680301620**FIELD INSPECTION FORM**
 Loc ID 313954 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num:                     
**Operator Information:**OGCC Operator Number: 53790Name of Operator: MARKUS PRODUCTION, INCAddress: 39 FAIRWAY LANECity: LITTLETON State: CO Zip: 80123**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

| Contact Name | Phone | Email                     | Comment |
|--------------|-------|---------------------------|---------|
| Brown, Mark  |       | mark@markusproduction.com |         |

**Inspected Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name               | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-----------------------------|-------------|
| 89322       | WELL | PR     | 04/03/2000  | OW         | 087-08106 | NB WICKSTROM-STATE<br>42-16 | PA          |

**General Comment:**

P&amp;A Inspection Day (3) Form 6 Doc# 401047481

**Location**

|                    |                        |       |  |
|--------------------|------------------------|-------|--|
| <b>Lease Road:</b> |                        |       |  |
| Type               | Access                 |       |  |
| comment:           | Satisfactory Two track |       |  |
| Corrective Action: |                        | Date: |  |

Overall Good: ☐

|                      |              |       |  |
|----------------------|--------------|-------|--|
| <b>Signs/Marker:</b> |              |       |  |
| Type                 | WELLHEAD     |       |  |
| Comment:             | Satisfactory |       |  |
| Corrective Action:   |              | Date: |  |

Emergency Contact Number:

Comment: Satisfactory

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Overall Good: ☐

|                |      |        |  |  |  |
|----------------|------|--------|--|--|--|
| <b>Spills:</b> |      |        |  |  |  |
| Type           | Area | Volume |  |  |  |

In Containment: No

Comment: \_\_\_\_\_

☐ Multiple Spills and Releases?

|                    |                |       |  |
|--------------------|----------------|-------|--|
| <b>Fencing/:</b>   |                |       |  |
| Type               | LOCATION       |       |  |
| Comment:           | Livestock wire |       |  |
| Corrective Action: |                | Date: |  |

|                    |   |       |                 |
|--------------------|---|-------|-----------------|
| <b>Equipment:</b>  |   |       | corrective date |
| Type: Other        | # 0   |       |                 |
| Comment:           | Equipment remains on-site. Upon completion of P&A remove all equipment and begin surface reclamation process. |       |                 |
| Corrective Action: |   | Date: |                 |

|                    |  |       |  |
|--------------------|--|-------|--|
| <b>Venting:</b>    |  |       |  |
| Yes/No             |  |       |  |
| Comment:           |  |       |  |
| Corrective Action: |  | Date: |  |

|                    |  |       |  |
|--------------------|--|-------|--|
| <b>Flaring:</b>    |  |       |  |
| Type               |  |       |  |
| Comment:           |  |       |  |
| Corrective Action: |  | Date: |  |

**Inspected Facilities**Facility ID: 89322 Type: WELL API Number: 087-08106 Status: PR Insp. Status: PA**Cement**Cement ContractorContractor Name: Yetter Well ServiceContractor Phone: 970-522-2885Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging OperationsDepth Plugs(feet range): 6435,1400Cement Volume (sx): 40+40

Good Return During Job: \_\_\_\_\_

Cement Type: #15Comment:

Rig up for tubing, hydro-test tubing @ 6000psi., found (3) holes/split, replace damaged tubing, trip with stinger, sting into retainer, pump (40) sks 15G cement. Perf. @ 1400', set retainer, sting in, pump (40) sks #15 cement, cap off and shut in well.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Reclamation - Storm Water - Pit

Storm Water:

|                  |                 |                         |                       |               |                          |         |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
| Other            | In Process      | Other                   | In Process            |               |                          |         |

Comment: Use BMP's for stormwater erosion management until final reclamation approval is attained from COGCC.

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT