

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/12/2017

Submitted Date:

01/31/2017

Document Number:

680301572**FIELD INSPECTION FORM**

Loc ID 313954 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 53790Name of Operator: MARKUS PRODUCTION, INCAddress: 39 FAIRWAY LANECity: LITTLETON State: CO Zip: 80123**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Brown, Mark		mark@markusproduction.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
89322	WELL	PR	04/03/2000	OW	087-08106	NB WICKSTROM-STATE 42-16	PA

**General Comment:**[P&A Inspection Day \(2\)](#) [Form 6 Doc# 401047481](#)

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Satisfactory Two track		
Corrective Action:		Date:	

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Satisfactory

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Overall Good: ☐

<b>Spills:</b>					
Type	Area	Volume			

In Containment: No

Comment: \_\_\_\_\_

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	LOCATION		
Comment:	Livestock wire		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Other	# 0		
Comment:	Equipment remains on-site. Upon completion of P&A remove all equipment and begin surface reclamation process.		
Corrective Action:		Date:	

<b>Venting:</b>			
Yes/No			
Comment:			
Corrective Action:		Date:	

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**Facility ID: 89322 Type: WELL API Number: 087-08106 Status: PR Insp. Status: PA**Cement**Cement ContractorContractor Name: Yetter Well ServiceContractor Phone: 970-522-2885Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging OperationsDepth Plugs(feet range): 6435

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Cement Type: \_\_\_\_\_

Comment:

Rig for tubing, unland tubing, test BOP. Wireline shoot off tubing, set CIBP @ 6435', perf well @ 5800', set retainer @5700', trip tubing in w/stinger, circulate out oil, sting retainer, started pumping into perfs, had circulation on backside, lay down (4) joints, cap off well and shut in well.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	In Process	Other	In Process			

Comment: Use BMP's for stormwater erosion management until final approval for surface reclamation has been attained.

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT